Form 9-331 UNITED S (May 1963)	TATES SUBM	IT IN TRIPLICATE		m approved. get Bureau No. 42-R1424. GIGNATION AND SERIAL NO.
DEPARIMENT OF GEOLOGICA	THE INTERIOR Verse S	side)	NM 26	5690
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PE	REPORTS ON WEL	LS ferent reservoir.	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGRE	CEMENT NAME
OIL GAS OTHER OTHER			8. FARM OR	LEASE NAME
2. NAME OF OPERATOR GULF OIL CORPORATION		Patter	son Federal	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Box 670, Hobbs, NM 8824 4. LOCATION OF WELL (Report location clearly and in a	Occordance with any State require	ements.*		ND POOL, OR WILDCAT
See also space 17 below.) At surface 660 FNL & 660 FEI			11. SEC., T.,	Lusk Wolfcamp B., M., OR BLK. AND BY OR ARBA
000 FML & 000 FML	•			T19S-R32E
14. PERMIT NO. 15. ELEVATIO	NS (Show whether DF, RT, GR, etc.))	12. COUNTY	OR PARISH 13. STATE
	3679.7° G	L	Lea	NM
16. Check Appropriate Bo	ox To Indicate Nature of I			
NOTICE OF INTENTION TO:		SUBS	SEQUENT REPORT	[]
TEST WATER SHUT-OFF PULL OR ALTER	Castad	ER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT MULTIPLE COM:	SHO	OTURE TREATMENT		ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Ot	her) Ran inte	ulta of musified a	nompletion on Well
		Completion or Reco	mpietion Keport	and nog torm.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, nent to this work.)* Reached TD of 11" hole @ 1P, 8-5/8" 32# K-55 LT&C w/TDC;	11-5-79, @ 4178'. 9 jts 8-5/8" 32# K-	Circ & cond 55 LT&C 29	d hole. F jts 8-5/8' g Class "A'	Ran 62 jts ' 32# N-80 '). Set @
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