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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
Alpha Twenty-One Production Company

3. Address of Operator  
P.O. Box 1206, Jal, NM 88252

4. Location of Well  
UNIT LETTER N 2310 FEET FROM THE West LINE AND 330 FEET FROM  
South 32 TOWNSHIP 18S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
New Mexico "AK" State

9. Well No.  
2

10. Field and Pool, or Wildcat  
Eunice Monument GSA

15. Elevation (Show whether DF, RT, GR, etc.)  
3710.3' GR

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Report of Deepening

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well was spudded for deepening on 10-1-85.

1. Tested Eumont Yates SRQ for productivity. Found production to be 0 BO and 0 BW.
2. Rigged unit up.
3. Pulled rods and tubing.
4. RIH with tubing and bits.
5. Pressure test Eumont Yates SRQ interval to 700 psi. Held.
6. Clean hole to 3953'.
7. Pressure test Eumont Yates SRQ interval to 500 psi. Held.
8. Deepened to 4200' (247').
9. Logged with DSN.
10. Acidized with 5000 gals 15% NEFE.
11. Swabbed.
12. Frac'd down 3-1/2" with 30000 gals frac fluid and 52000 lbs sand.
13. Flowed back and swabbed.
14. Installed pumping unit.
15. Put on production.

Work was completed on 10-12-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Lansford TITLE VP/Energy Resources DATE 12-11-85

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE DEC 16 1985

CONDITIONS OF APPROVAL, IF ANY:

1-A-021 m

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DEC 13 1985  
O.C.P.  
HOBBS OFFICE