

Submit 3 Copies
to Appropriate
District Offices

State of New Mexico
Energy, Minerals and Natural Resources Department

1627 V. French Dr. Hobbs, NM 88240
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-26485

5. Indicate Type of Lease

Federal

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

25070 LC032233A

7. Lease Name or Unit Agreement Name

BOWERS "A" FEDERAL

8. Well No.

37

9. Pool name or Wildcat

BYERS, YATES (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

TEXLAND PETROLEUM-HOBBS, L.L.C.

3. Address of Operator

777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102

4. Well Location

Unit Letter P

:770

Feet From The S

Line and 660

Feet From The E

Line

Section 30

Township 18S

Range 38E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3645 GR EL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations
(work) SEE RULE 1103.

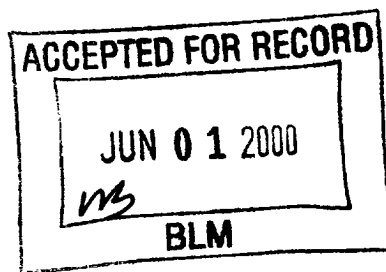
(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

4/10/00: SITP: 20#. RU BJ Coil tbg. unit & acid pump truck. Run 1-1/4 coil tbg.
Acidize & jet wash perms 2637-2992 w/2000 gal. of 15% HCL, flush w/8 bbl of 2% KCL
water & N2. Avg. 2-3/8 tbg. pressure 230#. Max. 2-3/8" tbg. prs. 400#. ISIP:
250#.

4/11/00 Found tbg. dead. No flow. Line up swab unit for tomorrow.

4/12/00 Rig up Key Energy swab unit. Found fluid level at 1100'. Swab back 15
bbls., white milky looking fluid, well started flowing 15 MCF/day rate. Continue
swabbing. Swab back a total of 30 bbl. Flwg tbg. pressure - 30 psi, 30-50 MCF/day
rate. Left

4/13/00 Found well flowing at 100+ MCF/day rate. Rig swab unit down. Well flowed
61 MCF overnight. Check well at 4 pm. Flowing 120 to 140 MCF/day rate. No fluid.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Bennett

TITLE REGULATORY TECHNICIAN

DATE 05/23/2000

TYPE OR PRINT NAME SARAH BENNETT

TELEPHONE NO. (817)336-2751

(This space for State Use)

APPROVED BY

TITLE

DATE

5/2000

CONDITIONS OF APPROVAL, IF ANY: