

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 30-725-26483 LC-632233 (a)	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Exxon Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		8. FARM OR LEASE NAME Bowers "A" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL and 770' FSL of Section At top prod. interval reported below At total depth		9. WELL NO. 37	
14. PERMIT NO. 9-24-79		10. FIELD AND POOL, OR WILDCAT Byers Queen	
DATE ISSUED 9-24-79		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T18S, R38E	
15. DATE SPUDDED 10-25-79		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 10-31-79		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) Will not prod.		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3642 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3918	
21. PLUG, BACK T.D., MD & TVD 3830		22. IF MULTIPLE COMPL., HOW MANY * 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-3918	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3705-3807		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, DLL, NGT, CL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8		24	
5 1/2		14	
Depth Set (MD)		Hole Size	
501		12 1/4	
3910		7 5/8	
Cementing Record		Amount Pulled	
400 sx circ 40 sx			
850 sx circ 145			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT *		Sliding sleeve at 3644	
SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number) 3705-3807		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
3705-3807		1625 gal 15% HCL acid. Frac	
		w/3300 gal 2% KCL WTR and	
		270,000 SCF Nit, plus 21,000#	
		20-40 sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		TEST WITNESSED BY	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
WELL STATUS (Producing or shut-in)			
DATE OF TEST			
HOURS TESTED			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD			
OIL—BBL.			
GAS—MCF.			
WATER—BBL.			
GAS-OIL RATIO			
FLOW. TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL—BBL.			
GAS—MCF.			
WATER—BBL.			
OIL GRAVITY-API (CORR.)			
35. LIST OF ATTACHMENTS Above well shut-in--will not produce			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>C. J. Jackson</u>		TITLE <u>Unit Head</u>	
DATE <u>12-17-79</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)