XX7		L CONSERVATION CO AND ACREAGE DEDIC		i. 102 Sures, rdes C-128 Effective 1-1-65	
edaral Lse. No.	All distances must be	from the cuter boundaries of	of the Section.	Well No.	
Operator Exxon Corporation		BOWERS "A"	BOWERS "A" FEDERAL		
Unit Letter Section P 30	Township 18 S	Range 3.8 E	County		
Actual Footage Location of Well: 770	South	660	East	line	
Ground Level Elev: Product	Ine on ATES	P∞1 WILDCAT	The state of the s	Dedicated Acreage: 160 Acres	
1. Outline the acreage d				the plat below. thereof (both as to working	
interest and royalty).				of all owners been consoli-	
dated by communitizat	ion, unitization, force-pool If answer is "yes," type	oling.etc?			
Yes No If answer is "no," lis	t the owners and tract de			dated. (Use reverse side of	
this form if necessary	.).	all interests have been	consolidated (by co	ommunitization, unitization, en approved by the Commis-	
2	5	BI		CERTIFICATION	
	\times		tained	y certify that the information con- herein is true and complete to the my knowledge and belief.	
			Nome Position	Cha Knipline Proportion Specialist	
	\times	\times	Company Box 1600	Exxon Corporation	
				ovember 18, 1979	
		**************************************	shown notes under	by certify that the well location on this plat was plotted from fie of actual surveys made by me my supervision, and that the reaml correct to the best condeand belief.	
		0 	أ في أ	veyed 8-13-79 ad Professional Engineer and Surveyor	
MATCHINE DE STANK,		ATTER PARTIES AND	Cortifica	18. 1125te. 1382	

Miles West

2

Hobbs

C.E. Sec. File to. W-A

	Petroleum Information	RE-ISSUED CO	MPLETION	© Copprigna	od Reproduction Freshibsted		
COUN	TY LEA FIELD	Wildcat		STATE NM			
OPR	EXXON CORP.			API 30-0	25-26485		
NO	37 LEASE Bowers "A" E	ederal		MAP			
	Sec 30, T18S, R38E			CO-ORD			
	770 FSL, 660 FEL of S	Sec		2-1-	16 NM		
	1 mi W/Hobbs	SP	0 10-25	-79cmp 11-3			
CSC		WELL CLASS: IN	WELL CLASS: INIT D FINNSD LSE. CODE				
	5/8~ 501-400 sx	FORMATION	DATUM	FORMATION	DATUM		
5	1/2-3910-850 sx						
				· · · · · · · · · · · · · · · · · · ·			

IP (Yates) Perfs 2637-2992 F 370 MCFGPD. Pot based on 24 hr test thru 24/64 chk. GOR (NR); gty (NR); CP 100; TP (NR) (Queen) Perfs 3705-3807 SHUT IN GAS WELL.

103918 (QUEN)

3830

PBO

2-1-16 NM

CONTR OPRSELEV 3642 GL PD 4000 RT

F.R. 10-1-79 (Queen) 10-29-79 TD 510; WOC 11-5-79 TD 3918; PBD 3830; Prep Acid Perf (Yates) 2637-2740, 2798-2992 (overall) Perf (Queen) 3705-3807 (overall) 11-26-79 TD 3918; PBD 3830; Tstg Acid (2637-3807) 5500 gals Frac (2637-3807) 12,900 gals + 81,000# sd + 1,050,000 SCF N2 Flwd 121 MCFGPD + 4 BLW 7 hrs thru 20/64 chk, TP 10 (3705–3807) 12-3-79 TD 3918; PBD 3830; SI TD 3918; PBD 3830; WOSP 12-10-79 Flwd @ 370 MCFGPD 6 hrs thru 24/64 chk, TP 100 (2637-2992) TD 3918; PBD 3830; Complete 1-28-80