

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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State ☒ Fee ☐
State Oil & Gas Lease No.
E-2520

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	1. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	2. Field or Lease Name State HQ
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	3. Well No. 1
Location of Well UNIT LETTER P 960 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E NMPM.	4. Field and Pool, or Wildcat Airstrip Bone Springs
5. Elevation (Show whether DF, RT, GR, etc.) 3974.8' GR	6. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER Perf and Acidize ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-26-85 and kill well and POH w/ prod equip. RTH w/ 3 1/8" csg gun and perf 9280'-88' and 10,288'-308' w/ 2 JSR and POH. RTH w/ 1" RBP and pkr. RBP SA 10,453' and pkr SA 10,210'. Ran swab and no fluid entry. Pumped 280 bbl 2% KCl FW. Pumped 1680 gal 20% HCL acid. Press. to 6500 psi and unable to pump in perfs. Rel pkr and ran to 10,330' and pumped 5bbl 20% HCL. Set pkr at 10,210 and pumped 4000 gal 20% HCL. Pumped 90 bbl FW 2% KCl down backside. Rel pkr and ran tlog and latched onto RBP. Rel RBP and set at 9275' Pres test to 1000 psi-OK. Pkr SA 9038'. Loaded backside and
0-15 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG, 1-MESA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton	TITLE Administrative Analyst	DATE 18 May 1985
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	DATE MAY 21 1985
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

tested to 1000 psi - held. Pumped 500 gal 20% HCL, 3000 gal 40# gel FW 2% KCL X-linked, and 3000 gal 40# gel 20% HCL acid. Flushed w/ 40 bbl 2% KCL FW, Swabbed well. Rel pkp, ran tbg and latched onto RBP. Rel RBP and POH. RIH w 2-3/8" seating nipple, 14 jts 2-3/8" tailpipe, 7" Tbg anchor and 2-3/8" tbg. SN LA 9506'. Tbg anchor SA 9074'. RIH w/ rods and pump and tested to 500 psi - OK. MOSU 5-7-85 and began pump testing. Returned well to production 5-15-85 w/ PAWO = 10 BOPD X 11 BWPD X 1 mcfD.

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