

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-2520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>960</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Upper Bone Springs <i>Airstrip Bone Springs</i> <i>R-6253A</i>
11. Elevation (Show whether DF, ET, GR, etc.) 3974.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER _____		Abandon Wolfcamp and open additional Upper Bone Springs pay. ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6/5/84, pulled rods and killed well with 60 bbls 2% KCl fresh water. Pulled tbg and ran retrieving head, released RBP and pulled out of hole. Killed well with 125 bbls 2% KCl fresh water, pulled tbg, and ran gauge ring and cast iron bridge plug. Set CIBP at 10,515 and capped with 35' cmt. Perfed Bone Springs intervals 9388'-99', 9375'-84', 9364'-68', 9352'-58', 9346'-50', 9341'-44', and 9162'-72' w/2 SPF. Ran tailpipe and pkr, tailpipe landed at 9069' and pkr set at 8970'. Pressured annulus to 500 psi, tested OK. Dropped standing valve and tested tbg to 3500 psi, tested OK. Ran tbg, tailpipe and pkr. Pkr set at 8970' and tailpipe landed at 9069'. Loaded csg and tested to 500 psi, tested OK. Acidized the interval 9162'-9399' with 6500 gals 15% HCl w/ additives. Ran after treatment and swabbed back load. POH with tbg and RIH with 2-3/8" tbg and tbg anchor, tailpipe landed at 9417'. Installed pumping equipment and pressure tested insert rod pump to 500 psi, tested OK. MOSU 6/16/84 and began pump testing 6/12/84. Last 24 hours pumped 56 BO, 52 BW, and 118 MCF. Well is currently producing.

0+5 NMOCd,H 1-J. R. Barnett,Hou 1-F. J. Nash-Hou 1-Mesa 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Administrative Analyst DATE 6-26-84
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JUN 28 1984
CONDITIONS OF APPROVAL, IF ANY:

F

RECEIVED

JUN 27 1984

1

O.C.B.

HOERS OFFICE