

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2520	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>960</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Airstrip Upper Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3974.8' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Wolfcamp and open additional Bone Springs Pay</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional Upper Bone Springs pay and acidize. Abandon Wolfcamp as follows: POH with rods and pump. Release tubing anchor and pull tubing. Kill well with 2% KCL fresh water. RIH tubing with retrieving head on bottom and latch on and release retrievable bridge plug set at 10550'. Pull tubing and RBP. RIH with cast iron bridge plug set at 10550', and dump 35' class H cement on top. RIH with 4" hollow carrier casing gun and perf Upper Bone Springs intervals 9388'-89', 9375'-84', 9364'-68', 9352'-58', 9346'-50', 9341'-44' and 9162'-72', w/2 SPF. RIH with tubing, packer w/unloader, 3 jts. tailpipe. Land tailpipe at 9060' and set packer. Run base GR/Temp survey over interval 9600'-9000'. Release packer and lower tailpipe to 9400'. Spot 500 gal of 15% HCL containing 2gal/1000 corrosion inhibitor, 1-1/2 gal surfactant, 2 gal/1000 iron agent, and (25 gal) 5% by volume Welchem G-15. Pull up tubing, land tailpipe at 9060', and set packer. Acidize the interval 9162'-9399' (gross) with 6000 gal of 15% HCL containing 2 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, 2 gal/1000 iron agent, 300 gal (5% by Vol). Welchem G-15, and 350 lbs. graded rock salt in 230 gal of 30# gelled brine. Flush to perfs with 49 bbl 2% KCL fresh. Run after treatment GR/Temp. survey over interval 9600'-9000'. Swab back spent acid load. Release packer and POH with tubing. RIH with tubing and tubing anchor w/seating nipple on bottom. Land seating nipple at 9425' and set tubing anchor at 9120'. Install rods and pump, and return well to production.
O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Mesa

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 4-27-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 30 1984
O.C.D.
HOBBS OFFICE