This form is not to be used for reporting passer leaves tests

## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company	Leas	e State "HQ"	We No	1 1
Location Unit Sec	Twp 18-S	Rge 34-E	County	Lea
	Type of Prod	Method of Prod	Prod. Medium	Choke Size
Name of Reservoir or Pool Upper Austrif Life Compl Bone Springs	(Oil or Gas) Oil	Flow, Art Lift Flow	(Tbg or Csg) Tbg	30/64
Lower Wistrip Compl. Wolfcamp	Oil	Pump	Tbg	
	PLON TEST	NO. 1		
Both zones shut-in at (hour, date): 7:00 A.M. 7-12-80				
Well opened at (hour, date): 6:3	О А.М. 7-13	-80	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing		• • • • • • • • • • • • • • • • •		X
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • •	530	180
Stabilized? (Yes or No)		• • • • • • • • • • • • • • • • • • • •	····_Yes	Yes
Maximum pressure during test		• • • • • • • • • • • • • • • • • • • •	540	30
Minimum pressure during test		• • • • • • • • • • • • • • • • • • • •	540	25
Pressure at conclusion of test		• • • • • • • • • • • • • • • • • • • •	540	30
Pressure change during test (Maximum m	inus Minimum)	• • • • • • • • • • • • • • • • • • • •	·····_ <u>0</u>	5
Was pressure change an increase or a d	ecrease?		no chang	e <u>increase</u>
Well closed at (hour, date): 6:30 Oil Production During Test: 54 bbls; Grav.	Gas Prod	duction	on <u>24 hr.</u>	
Remarks No leak indicated.				·
	-			
	FLOW TEST I	NO. 2		
Well opened at (hour, date): 8:45 A	.M. 7-15-80		Upper Completion	Lower Completion
Indicate by ( X ) the zone producing	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	X	
Pressure at beginning of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	435	730
Stabilized? (Yes or No)	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	····_Yes	Yes
Maximum pressure during test			240	740
Minimum pressure during test				730
Pressure at conclusion of test	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	190	740
Pressure change during test (Maximum m	inus Minimum)	• • • • • • • • • • • • • • • • • • • •	160	10
Was pressure change an increase or a d	ecrease?	m	decrease	increase
Well closed at (hour, date) 9:45	A.M. 7-16-	Total time 80 Production		
Oil Production During Test: 140 bbls; Grav.	Gas Production Gas Pr		MCF; GOR 729	
Remarks No leak indicated.				
I hereby certify that the information knowledge.  Approved  New Mexico Oil/Conservation Commissio	9W	Operator Amoco		
By May W. Kunyan		Titlo <u>Admn. An</u> a	lyst	
Titlo Communication of the Com		Date 7-16-80		· · · · · · · · · · · · · · · · · · ·