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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-68

1. Well Type of Location
 a. State ☒ ☐
 b. County ☐ ☐

E-2520

2. TYPE OF WELL
 a. TYPE OF COMPLETION
 NEW ☒ ASHP ☐ DEEPEN ☐ RESS ☐ REPER ☐ OTHER ☐ Dual

3. Name of Landowner
 State HQ

4. Name of Operator
 Amoco Production Company

5. Well ID#
 1

6. Address of Operator
 P.O. Box 68 Hobbs, NM 88240

7. Field Name
 Airstrip ~~Lower~~ Bone Spring

8. Location of Well
 UNIT LETTER P LOCATED 960 FEET FROM THE South LINE AN 330 FEET FROM

9. Field Name
 Lea

THE East LINE OF SEC. 26 TWP. 18-S RGE. 34-E

10. Field Name
 Lea

15. Date Spudded 10-9-79 16. Date TD Reached 11-12-79 17. Date Comp. (Ready to Prod.) 3-26-80 18. Flowing Rate (GPM, BBL, ST, GR, etc.) 3974.8 GR 19. Flow. Test Interval

20. Total Depth
10850'

20. Total Depth 10850' 21. Plug Back To 10799' 22. If Multiple Strings, How Many Dual 23. Interval Between Tools 0-TD 24. Cable Tools

25. Was Directional Survey Made
 No

24. Profacing Interval(s), of this completion - Top, bottom, Name
9288'-9337' Upper Lower Bone Springs *JWR*

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cased
 No

28. CASING RECORD (Report all strings set in well)

27. Was Well Cased
 No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	302'	17 1/2"	325 sx Class C	Circ 75 sx
9-5/8"	36#	4003'	12 1/4"	1350 sx Lite; 200 sx Cl C	Circ 105 sx
7"	23#, 26#, 29#	10850'	8-3/4"	675 sx Lite; 300 sx Cl H	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9229'	

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
9288'-9337' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9288'-9337'	6000 gals 20% MSA acid

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9288'-9337'	6000 gals 20% MSA acid

33. PRODUCTION

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Date First Production 1-3-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 3-26-80 Hours Tested 24 Casing Size 20/64 Prof'n. Per Test Period 359 Oil - BBL 359 Gas - MCF 396 Water - BBL 34 Gas - Oil Ratio 1103

Flow Test Log Press. 500# Casing Pressure 359 Calculated 14-Hour Rate 359 Oil - BBL 359 Gas - MCF 396 Water - BBL 34 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments
Logs mailed 3-26-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Loy Cox TITLE Admn. Supervisor DATE 3-26-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure-transmission logs run on the well and a summary of all special tests conducted, including fall stem tests. All data reported shall be accompanied by the bottom hole depth of the newly drilled well; true vertical depth shall also be reported. For multiple completions, Items 3, through 6, shall be reported for each zone. This form is to be filed in duplicate with the Commission, state land, where six copies are required. Use hole 112.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anly _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4652'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____ 7847'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10619'	T. 1st BS _____ 9080'	T. Chinle _____	T. _____
T. Perm. _____	T. 2nd BS _____ 9431'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd BS _____ 10313'	T. Penn. "A" _____	T. _____

9288'

9337'

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	536'	536	Red Bed & Salt	9680'	10061'	381	Sand & Shale
536'	1754'	1218	Red Bed & Anhydrite	10061'	10254'	193	Shale
1754'	2850'	1096	Anhydrite & Salt	10254'	10402'	148	Shale & Chert
2850'	3903'	1053	Anhydrite	10402'	10619'	217	Lime & Shale
3903'	3999'	96	Anhydrite & Lime	10619'	10850'	231	Shale & Dolomite & Chert
3999'	5913'	1914	Lime				
5913'	6263'	350	Lime & Dolomite				
6263'	8186'	1923	Lime & Dolomite & Sand				
8186'	9153'	967	Lime & Dolomite				
9153'	9318'	165	Lime & Sand & Shale				
9318'	9491'	173	Lime & Dolomite & Shale				
9491'	9680'	189	Lime & Shale				