

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OLC-101 and C-1
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

Operator

Amoco Production Company

Address

P.O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Dual completion Wolfcamp and
Lower Bone Springs

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT WISH TO
REMOVE THIS OFFICE

1. DESCRIPTION OF WELL AND LEASE

Lease Name State HQ	Well No. 1	Pool Name, including Formation Airstrip Lower Bone Springs	Kind of Lease State, Federal or Fee State	Lease No. E-2520
Location Unit Letter <u>P</u> ; <u>960</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>26</u> Township <u>18-S</u> Range <u>34-E</u> NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company - Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>25</u> Twp. <u>18</u> Rge. <u>34</u> Is gas actually connected? <u>Yes</u> When <u>Feb 25, 1980</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded 10-9-79	Date Compl. Ready to Prod. 3-26-80		Total Depth 10850'		P.B.T.D. 10799'			
Elevations (DF, RKB, RT, CR, etc.) 3974.8 GL	Name of Producing Formation Lower Bone Springs		Top Oil/Gas Pay 9288'		Tubing Depth 9229'			
Perforations 9288' - 9337'					Depth Casing Shoe 10850'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		302'		325 sx C1 C			
12 1/4"	9-5/8"		4003'		1350 sx Lite; 200 sx C1 C			
8-3/4"	7"		10850'		675 sx Lite; 300 sx C1 H			

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-3-80	Date of Test 3-26-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 500#	Casing Pressure	Choke Size 20/64
Actual Prod. During Test 393	Oil - Bbls. 359	Water - Bbls. 34	Gas - MCF 396

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O+4 - NMOCD-H 1 - Hou 1 - Susp
1 - BD 1 - G. Ethridge

Admin. Supervisor

March 26, 1980

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

MGE DRILLING COMPANY - MIDLAND

P. O. Box 5766

Midland, Texas 79701

915 - 684-7173

INCLINATION REPORT

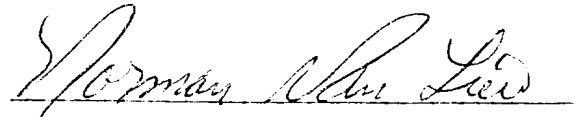
OPERATOR: Amoco Production Co.
P. O. Box 68
Hobbs, NM 88240

LOCATION: State HQ No. 1
Sec 26, T-18-S, R-34-E

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
302	3/4	7768	1		
800	3/4	7922	1/2		
1200	1/2	8703	1/2		
2047	3/4	8935	3/4		
2550	1	9262	1-1/4		
2820	1/4	9680	2-1/4		
3317	1-1/4	10293	1-1/2		
3570	3/4	10850	1		
3886	1				
3999	1-1/2				
4343	1-3/4				
4800	1-1/4				
5300	1-1/2				
5800	1-1/2				
6300	1				
6797	1/2				
7265	3/4				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


Norman Van Liew, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 20 day of November, 19 79
My Commission Expires: September 7, 1981


Notary Public in and for Midland
County, Texas.