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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-2520	
7. Unit Agreement Name	
8. Form of Lease Name State HQ	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Airstrip Wolfcamp	
11. Elevation (Show whether DF, RT, GR, etc.) 3974.8 GR	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE SEPARATE FORM FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER \_\_\_\_\_

Name of Operator  
Amoco Production Company

Address of Operator  
P. O. Box 68, Hobbs, NM 88240

Location of Well  
UNIT LETTER P 960 FEET FROM THE South LINE AND 330 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 9252' and ran DST #1 9096'-9252'. Drilled to a TD of 10396' and ran DST #2 10198'-10293'. Drilled to a TD of 10850' and ran 7" casing set at 10850'. Cemented with 675 sx Haliburton lite cement and 300 sx Class H cement. Plugged down 11:30 P.M. 11-15-79. Will test casing when move in completion unit. Rig released 11-16-79.

DST Attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-12-79

APPROVED BY [Signature] TITLE STATE ENGINEER IN CHARGE DATE DEC 11 1979

CONDITIONS OF APPROVAL, IF ANY:

O+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD, 1-Mesa, 1-D. Sorenson, 1-Texas Oil, 1-Southland Royalty, 1-Pacific Lighting Gas, 1-Superior

DST #1 INTERVAL TSTD 9096-9525 BONE SPRINGS  
TOOL OPEN FOR 5 MIN INITIAL FLW. INITIAL FLWG BHP 117-130 PSIG.  
90 MIN INITIAL SHUT-IN BHP 3828 PSIG. FINAL  
FLWG PERIOD 61 MIN. FINAL FLWG BHP 155-193 PSIG. 180 MIN FINAL  
SHUT-IN. 3534 PSI X STILL BUILDING FINAL SHUT-IN. VISUAL  
INTERPRETATION VERY LOW PERMEABILITY. DP REC 5 FT OF OIL X 205  
OF DRILL FILTRATE. SAMPLE CHAMBER REC 0.6 CU FT OF GAS X  
70 CC OF OIL X 1080 CC OF DRILLING FILTRATE AT 34.7 PSIA.

DST #2 10198'10293 BONE SPRINGS  
5 MIN INITIAL FLW 78 PSI. 90 MIN STABILIZED INITIAL SHUT-IN  
325 PSI. 14 MIN FINAL FLW 78 PSI. DETERMINE TOOL WAS STUCK WHILE  
CYCLING FROM INITIAL SHUT-IN TO FINAL FLOW. PULLED TOOLS  
LOOSE AFTER 14 MINS INTO FINAL FLOW. RECOVERED 92 FT OF DRILLING  
MUD IN DRILL PIPE AND .15 FT AT 55 PSI X 50 CC OF DRILLING MUD.  
VERY LOW PERMEABILITY BY VISUAL INTERPRETATION OF CHART.