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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L - 3675

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO REOPEN A WELL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REWARD OR (PROBATION) FOR SUCH PROPOSED.

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
Cola Petroleum, Inc.
Address of Operator
Suite 200 - 619 West Texas, Midland, Texas 79701
Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 18-S RANGE 36-E MAPK.

7. Unit Agreement No.
8. Farm or Lease Name
State SR
9. Well No.
1
10. Field and Pool, or Wildcat
Arkansas-Junction
11. Elevation (Show whether DF, RT, GR, etc.)
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REOPEN OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Testing ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOR RECORD ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

REP. L. S. Melzer TITLE operator DATE 4-24-80
L. S. MELZER
APPROVED BY _____ TITLE _____ DATE _____
ADDITIONS OF APPROVAL, IF ANY:

4880' TD - NO report.

1/21/79 4880' TD -

1/22/79 4880' TD - SITP - 0

1/23/79 4880' TD - SITP - 0

1/24/79 4880' TD - SITP - 0

1/25/79 4880' TD - SITP - 0

1/26/79 4880' TD - SITP - 0

/79 4880' TD - SI

1/28/79 4880' TD - SI

1/30/79 4880' TD - SITP - 0. They are beginning to check @ different times of day to see if that makes difference. So far it hasn't. They will have another man go next time to see if gauge could be frozen.

5/79 4880' TD - RU Apex. Will run wire line to check PBTD to determine if we have frac sand covering perfs. Reading 0 - no pressure, (Bobby Rich with Western Co.)

6/79 4792' PBTD - TD 4880' Apex PBTD 4792', ground level-4802' Kelly bushing. No sand covering perfs.

10/79 4880' TD - Treating with acid to break gel.

11/79 4880' TD - RU Western & Newsco. Re-treated perfs 4741'-4758' with 5000 gals 7-1/2% Dolowash Acid & 93,100 SCF of nitrogen. Used 9 ball sealers. Min. Pressure 1150#, Max. 2750#, Avg. 2150#. Avg. injection rate 3.3 bbls. per min. ISI 2000 psi, 5 min. SI 1600 psi, 10 min. SI 1400 psi, 15 min. SI 1275 psi, 20 min. SI 1175 psi, Total load 134 BW, Had fair ball action on treatment. Open well, flowed back 4 BW in 30 min. RU swb. In 4 hrs. swbd 35 BW. FL @ start 1300' FS @ end 4800' FS (8 runs) SI overnight.

12/79 4880' TD - 14 hr. SITP 180 psi. Open well. Blew down in 5 min. Ran swab FL @ 1300' FS. In 3-1/2 hrs. swbd FL down to 4000'. Shut down 30 min. FL increase to 3500' FS (500'). In 8 hrs. swbg rec. 24 BW. Total rec. 68 BW. 56 BWUL. (Current acid job)

13/79 4880' TD - SIP 180 psi, Blew down in 10 min. to 0 (FL 3900') In 4-1/2 hrs. swbg FL 4200'. Stopped swbg 30 min. FL increased to 3900'. In 8 hrs. swbg rec'd 20 BLW. Rec'd to date 88 bbls. Load to recover 36 bbls. SI overnight. (gas burns)

4/79 4880' TD - SITP 200 psi, Blew down to 0 in 10 mins. FL @ 3700' after 3 runs. No fluid. SI for pressure build up. Released swbg. unit.

2-17 4880' TD - SITP 350#.

19/79 4880' TD - SITP 325# @ 9:15 a.m. (New Mexico time)

0/79 4880' TD - SITP - 325

1/79 4880' TD - SITP - 150 @ 11:10 a.m.

6/79 4880' TD - SITP - 175

23/79 4880' TD - SITP 150

/80 4880' TD - SITP - 150#

/80 4880' TD - @ 9:30 a.m. SITP 150#.

/80 4880' TD - SITP 170#.

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APR 25 1980

OIL CONSERVATION DIV.

RECEIVED

APR 27 1980

OIL CONSERVATION DIV.

-31

SIP 130#

15/80 4880' TD - SIP - 120#
16/80 4880' TD - SIP 120#.
17/80 4880' TD - SIP 120#
18/80 4880' TD - SITP 100 psi, MI&RU pulling (Clarke) RU swab.
Found FL @ 4150' FS (500' above seating nipple)
2nd run FL 4050' FS
3rd run FL 4050' FS
4th run FL 4150' FS
5th run FL 4550' FS

Unseated pkr pulled 2 jts. tbg. lower pkr to 4223'
Bottom tail pipe @ 4755'. Reset pkr and ran swab
FL @ 3000'.

2nd run FL 3500 FS
3rd run FL 3500 FS
4th run FL 3700 FS
5th run FL 3900 FS
6th run FL 4200 FS
7th run FL 4400 FS

@ 3:30 pm. SD 1 hr. Ran swab FL @ 4200'. Swbd dry @
5:00 w/FL @ 4600'. Last swab run rec no fluid.
Total rec 21 BW.

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16 hrs. SITP 170 psi. Blew well down. ran swb found
FL @ 3700' FS made 4 runs swbd dry, rec 4 BW. Let set
1 hr. ran swab FL @ 4200'. 1st run rec. 2 BW, 2nd run
rec. 1 BW. Prep to run swab for 1/2 hr & SI overnight.
Some gas ahead of each swab run. No increase from
1st time.

0 4880' TD - SIP 410
1 410
2 400
3 400
4 400

15 4880' TD - SIP 380

18 SIP 290

0 SIP 375#

2 4880' TD - SIP - 370#

Last Report - Operations turned over to Melzer & Henderson.