

30-025-26495

Form C-101  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.  
L-3675

AMENDED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Cola Petroleum, Inc. 3. Address of Operator Suite 200 619 West Texas Midland, Texas 79701 4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>18-S</u> RGE. <u>36-E</u> NMPM 5. Proposed Depth 4900' 6. Formation Queen 7. Rotary or C.T. Rotary 8. Elevations (Show whether DT, RT, etc.) 3805' Gr. 9. Kind & Status Plug. Bond Blanket on File 10. Drilling Contractor Chico Drilling Co., Inc. 11. Approx. Date Work will start October 10, 1979			7. Unit Agreement Name 8. Farm or Lease Name State SR 9. Well No. 1 10. Field and Pool, or Wildcat Arkansas-Junction 11. County Lea		
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24	315'	300	Circ.
7-7/8"	4-1/2"	11.6	4900'	200	4200

BOP Program

8-5/8" 10" 900 series Double Hydraulic BOP with Cameron Space Saver.

4-1/2" Install tubing head Shaffer Double Manual BOP if necessary.

4-1/2" Casing will be set at approximately 4900' and cemented with 200 sxs. Casing will be perforated at the top of the salt (approximately 1500') and cement will be circulated to the surface. If cement does not circulate, a temperature survey will be run to insure that we have cement high enough to tie back inside the 8-5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James E. Sullivan Title Supervisor of Operations Date 10-9-79

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE OCT 11 1979

CONDITIONS OF APPROVAL, IF ANY: Production from this well will not be authorized until approval for the non-standard proration unit is obtained.