State of New Mexico Fnergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South 1st St, Artesia, NM 88210 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 District III 1000 Rio Brazos Rd, Aztec, NM 87410

Ul or lot no. Section Township 1 19S 33E Lot Idn. Feet from the 2180 South South East Lea	District IV PO Box 2088,	Santa Fe, NM	87504-2088	i							j	DED REPOR	
Nearburg Producing Compenies March New Producing Next New Producing Next	1.						ND AUTHO	DRIZATI	ON TO TRAI			<u> </u>	
Delias, TX 75382-308 S02IPY 1HIS OFFICE. TOUR ON CONCURS	Nearburg Producing Company Well has been Placed in the P. O. Box 823085 BESIGNATED BELOW. IF YOU DO NOT											er	
Delias, TX 75382-308 S02IPY 1HIS OFFICE. TOUR ON CONCURS								00ť					
A. API Number S. Pool Name S. Pool Name S. Pool Code S. Property Name S. Pool Name S. Property Name S. Pool Name S. Property Name S. Pool Name S.								DO NOT CONCUL			-		
1	4		(70002 0				i Name				6 P	Pool Code	
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1	II.	10. Surfa	ce Locatio	n									
11. Bottom Hole Location 12. Location Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County	UI or lot no.	Section To	ownship	Range	Lot Idn.	Feet from the	North/South Line		Feet from the	East/W	ast/West Line County		
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12 Lse Code 13. Prod Method Code 14. Gas Conn. Date F P 02/17/97 NA		11. Botto	m Hole Lo	cation									
F	UI or lot no.	Section To	ownship	Range	Lot Idn.	Feet from the	North/So	uth Line	Feet from the	East/W	est Line	County	
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III. Oil and Gas Transporters 19. Transporter Name	12. Lse Code	13. Prod Me	thod Code	14. Gas Co	onn. Date	15. C-129 Pe	rmit Number	16. C-	129 Effective Da	ite	17. C-129	9 Expiration Date	
19. Transporter				02/17	7/97	NA NA		N.A	\		NA		
OGRID	···							T	Τ				
Texaco Trading and Transportation	-			•			20. POD	21. O/G	22				
P.O. Box 60628 Midland, TX 79711-0628 Midland, TX 79711-0628 Midland, TX 79711-0628 Midland, TX 79705 Midland, TX							2011	0 0			escription		
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47. If this is a change of operator fill in the OGRID number and name of the previous operator.		05/14/97			915/686-8	235							
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Printed Name

Previous Operator Signature

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