

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 4312
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 823085, Dallas, Texas 75382-3085 (214) 739-1778	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2180' FSL & 660' FEL, Sec. 1, 19S, 33E	8. Well Name and No. Pennzoil Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area North Quail Ridge-Morrow
	11. County or Parish, State Lea Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED STARTING DATE: JANUARY 14, 1997

- 1) MIRU workover unit. NU BOPE.
- 2) POOH w/Morrow completion equipment
- 3) RIH w/cement bond log and determine top of cement (+9,450').
- 4) Set CIBP 100' below top of cement. Spot 35' cement on top of CIBP.
- 5) Perform remedial cement work as necessary.
- 6) Perforate 2nd Bone Spring carbonate from 9,300' - 9,378' w/2 JSPF.
- 7) Stimulate as necessary.
- 8) Place well on production.
- 9) ND BOPE. RDMO workover unit.

14. I hereby certify that the foregoing is true and correct

Signed Clyde R. Lindley II Title Senior Engineer Date January 13, 1997

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date JAN 15 1997

Conditions of approval, if any:
*When well is permanently plugged, the CIBP below the Bone Springs needs to be drilled out and the lower zones properly plugged.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.