Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-4312
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas x other	Pennzoil Federal 9. WELL NO.
2. NAME OF OPERATOR	9. WELL NO.
Chama Petroleum Company	10. FIELD OR WILDCAT NAME Undesignated
3. ADDRESS OF OPERATOR	North Quail Ridge (Morrow)
P.O. Box 31405, Dallas, Texas 75231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space I below.)	Sec. 1, 195, 33E
AT SURFACE: 2180' FSL & 660' FEL Sec. 1	12. COUNTY OR PARISH 13. STATE
at top prod. Interval: Same at total depth: Same	Lea New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3776.0' GL
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Recomplete 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir 8-5-83: Continued with 6000# tubing pressure, flowed esti 3½ hrs., had very small flare, rigged u water, lowered fluid level from 9500' the water yet to recover, closed in overning 8-6-83: 11 hr. closed in tubing pressure 475#, ringged down pulling unit ringged up swa	s directionally drilled, give subsurface locations and ment to this work.)* imated 50 bbls. load fluid to pit in up & swabbed estimated 20 bbls. load to 12,500', estimated 17 bbls. load ght. blowed down in 25 min. to small flare
rigged down pulling unit, rigged up swa from surface, swabbed estimated 7½ bbls 13,000' from surface, recovered some di not get any fluid on 7th run, closed in	s. load water, lowered fluid level to istillate on 3rd thru 6th swab run, dio
8-7-83: 20 hr. closed in tubing pressure 200#	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TATKIE Craft TITLE Prod. Seci	retary DATE August 15, 1983
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions on Reverse Side