

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2180' FSL & 660' FEL Sec. 1

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Recomplete

5. LEASE
NM-4312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pennzoil Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME Undesignated
North Quail Ridge (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, 19S, 33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3776.0' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-4-83: Continued

GeoVann, ran Gamma Ray log to tie in RA marker, added 1-4', 2-6' & 1-8' tubing subs, removed BOP, set Baker packer at 13,061' with guns set to perforate at 13,134' to 140' with 4 holes per ft., total 24 holes, installed wellhead & flare line, dropped bar to perforate at 7:45 P.M., guns fired, only had small blow on tubing, left open 30 min., closed in overnight.

8-5-83: 20# tubing pressure, made 1 swab run, no fluid in hole, rigged up Halliburton with nitrogen, installed isolation tool, rigged up back side pump, pumped 2 bbls. 7½% Morrow-Flo BC acid ahead, pumped total 2000 gals. acid using 1000 standard cubic feet per bbl. of nitrogen, tubing pressure 9600# after hole loaded, had break back to 8200#, displaced acid at 8200# to 8800# from 3 bbls. per min. to 3.5 bbls. per min. with acid & nitrogen, instant shut-in pressure 7000#, 5 min. shut-in pressure 6900#, removed isolation tool, open well to pit

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathie Craft TITLE Prod. Secretary DATE August 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: