

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2180' FSL & 660' FEL Sec. 1

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Recomplete

5. LEASE

NM-4312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pennzoil Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME Undesignated
North Quail Ridge (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, 19S, 33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3776.0' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-3-82: Tripped in hole with tubing open ended, set bottom of tubing at 13,235', rigged up Halliburton, spotted 25 sacks balanced cement plug, pulled up 200', pressured up on casing to 500#, displaced 1½ bbls. cement into perfs at 13,200' to 13,227', released pressure, lowered tubing to 13,188', reversed out, repressured to 500#, mixed 2% KCL water, waited on cement time, tagged cement plug at 13,190', displaced hole with 2% KCL water, pulled out of hole incomplete, closed in overnight.

8-4-83: Finished pulling out of hole, trip back in hole with VanSystem as follows: ran 1-4'x7' perforating gun with bull plug on bottom, 1 firing head, 1-2 3/8"x4' sub, 1 joint 2 3/8" tubing, 1 tubing release, 1 joint tubing, 1 vent assembly, 1 Baker lock set packer, 1-2 3/8"x10' sub, 1 Baker FL on-off tool with 1.87" ID, 1 joint tubing, 1-2 3/8"x6' RA locator sub, 414 joints tubing to surface. Replaced 33 ABC modified coupling seal rings while going in hole, rigged up

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathie Craft

TITLE Prod. Secretary

DATE August 15, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: