

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Chama Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2180' FSL & 660' FEL Sec. 1  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Recomplete

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-30-83: Tripped in hole with overshot to catch 1 7/16" tools, set down on fish, could not rotate & turn fish into overshot bowl, pulled out of hole, waited on another type cut lip guide, tripped in hole, caught fish 1st time, walked tubing & fish out of hole with 3000# drag, had a 8' bird nest of wireline below fishing tool, cut off line, tied into wireline truck, eased fish out of hole, recovered all wireline & setting tools, closed in well.

7-31-83: Closed in for Sunday

8-1-83: Tripped in hole with Halliburton cement retained stinger on 2 3/8" tubing, stung into SB cement retainer at 13,188', rigged up Halliburton & McCasland, loaded tubing casing annulus, took 90 bbls. fluid to load hole, pressured casing to 500# & held, loaded tubing, pulled up & pressure tested tubing to 3000# & O.K., set back down to open valve, put 850# on casing, tubing pressured

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathie Craft TITLE Prod. Secretary DATE August 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: