

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2180' FSL & 660' FEL Sec. 1

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Recomplete

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-4312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pennzoil Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME Undesignated
North Quail Ridge (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, 19S, 33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3776.0' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-26-83: Well still had 85,000# pull on tubing, rigged up Ryco Wireline, ran free point which showed 50% free at receptical, took left hand turn and pulled tension against receptical, ran a string shot in receptical, shot did not release receptical, trip in hole with another string shot to try and back off from tubing sub above receptical, could not get any left hand torque, started turning tubing to right & packer or tubing came loose at 85,000# pull, free point tools stuck in tubing, could not work loose, pulled up to 5000# on wireline, waited on wireline cutter, dropped cutter, dropped short bar to cut wireline, did not cut, dropped larger bar, cut off wireline at approx. 13,120', rigged down Ryco, lowered tubing and started taking weight near where packer was left, don't know if tubing backed off at sub or receptical released, rigged up Jarrell Service, retrieved both bars, could not pull wireline cutter, dropped bar, cut slick line, rigged down Jarrell

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathie Craft TITLE Prod. Secretary DATE August 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: