

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2180' FSL & 660' FEL Sec. 1
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Recomplete

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5. LEASE
NM-4312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pennzoil Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME Undesignated
North Quail Ridge (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, 19S, 33E

12. COUNTY OR PARISH Lea 13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3776.0' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25-83: Rigged up Ram Well Service, well dead, loaded tubing with 70 bbls. produced water, removed well head, installed BOP, attempted to release packer for 1½ hrs., appears to have some fill on top of packer, no free travel in packer, packer service man worked with packer another 3½ hrs., moved up hole approx. 5', packer appears to be released, only taking 500# torque to turn tubing, got kill truck back with load of water, hooked up to casing, took 5 bbls. to load pressure to 1000#, could not pump by packer, reloaded tubing, still no free travel in packer, attempted to release from EL receptical, unable to release, attempted to shear pins on receptical with 98,000# pull (26,000# over weight of tubing), released kill truck, closed in well with 85,000# pull left on tubing overnight.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Nathaniel Craft TITLE Prod. Secretary DATE August 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: