

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

CHAMA PETROLEUM COMPANY

5015 Tracy Street, Dallas, Texas 75205

Reason(s) for filing (Check proper box)

New Well ☒ XXX
Recompletion ☐
Change in Ownership ☐
Change in Transporter of ☐
Oil ☐
Casinghead Gas ☐
Other (Please explain) ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Pennzoil Federal
Well No.: 1
Pool Name, including Formation: Undesig. North Quail Ridge Morrow Gas
Kind of Lease: Federal
Lease No.: NM-4312
Location: Unit Letter I, 2180 Feet From The South, 660 Feet From The East
Line of Section 1, Township 19 South, Range 33 East, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: Southern Union Refining Company
Name of Authorized Transporter of Casinghead Gas: El Paso Natural Gas Company*
If well produces oil or liquids, give location of tanks: Unit I, Sec. 1, Twp. 19-S, R. 33-E
If this production is commingled with that from any other lease or pool, give name and order number: Yes, January 30, 1980

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well XX
Date Spudded: 06/23/80
Date Compl. Ready to Prod.: 10/28/80
Elevations (DF, RKB, RT, GR, etc.): 3794 GR
Name of Producing Formation: Morrow
Perforations: 13,200 - 13,227 KB, 54-0.50" Holes
TUBING, CASING, AND HOLES
HOLE SIZE: 17-1/2", 11", 7-7/8", 5-1/2"
CASING & TUBING SIZE: 13-3/8", 8-5/8", 5-1/2", 2-3/8"
DEPTH: 13,415 KB, 13,198 KB, 13,415 KB, 13,168 KB
BACKS CEMENT: 364 KB, 5216 KB, 13,415 KB, 13,168 KB
SACKS CEMENT: 400, 2850, 700

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks:
Date of Test:
Length of Test:
Tubing Pressure:
Actual Prod. During Test:
Oil - Bbls.
Condensate/MMCF
Gravity of Condensate
Choke Size
Pkr.
10/64

GAS WELL

Actual Prod. Test-MCF/D: 1,050
Length of Test: 24 hours
Testing Method (pitot, back pr.): ORIFICE METER
Tubing Pressure (shut-in): 4500
Condensate/MMCF: 102
Gravity of Condensate: 40+
Choke Size: 10/64
Pkr.
10/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James F. O' Briant

(Signature)

Consultant

(Title)

October 30, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED:
Date:
SIGNED BY:
JERRY SEXTON
DATE:
JERRY SEXTON

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, transporter, or other substantial change of conditions.

* Flash gas sold to Conoco, Inc.
7408 Andrews Highway, Odessa, TX 79762