

EXHIBIT "B"

B.O.P. EQUIPMENT AND CASING TESTING

Surface Casing: 13 3/8" O.D.

- B.O.P.: One 12", 3000 psig Hydrill preventor.
- TESTING: 1. Before drilling shoe, pressure casing to 1000 psig for thirty minutes with rig pump; 50 psig pressure drop acceptable.
2. After drilling shoe and five feet of new hole, pressure test to 250 psig for 30 minutes with rig pump (fresh water).

Intermediate Casing: 8 5/8" O.D.

- B.O.P.: One 10", 5000 psig Type "LWS" Double Shaffer or equivalent.
- One 10", 5000 psig Hydrill GK.
- TESTING: 1. Before drilling float, pressure casing with rig pump to 2000 psig for 30 minutes; 50 psig pressure drop acceptable.
2. After drilling shoe and five feet of new hole, pressure test to 250 psig for 30 minutes with rig pump.

Blowout preventor equipment will be hydraulically actuated with a six station, 3000 psig accumulator with remote control station on the rig floor. Accumulator is to have sufficient capacity to close all pressure operated devices at one time and maintain a 25% reserve.

After B.O.P. stack is assembled on 8 5/8" casing and prior to drilling Wolfcamp, a plug will be set in the casing head and the stack tested to rated working pressure.

All B.O.P. equipment shall be checked for proper working order on each trip. Choke manifold and lines should be flushed periodically with water. Chokes are to be checked on each tour by driller.

Blowout preventor drills are to be held not less than twice weekly by each drilling crew. All crew members are to be familiar with B.O.P. and choke manifold operations and their respective duties in the event of a kick. Drills to start upon drilling out from under 8 5/8" casing.