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Appropriate District Office
DISTRICT 1
P.U. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 8	7410 REC	QUEST F	OR A	HOW	ARI F AND	OHTUA C	DIZATIO	N			
I.						ATURAL		14			
CROSS TIMBERS O	CROSS TIMBERS OPERATING COMPANY							Well API No. 30-025-26512			
Address								30-025-20	512	<u>/</u>	
P. O. Box 50847 Reason(s) for Filing (Check proper	<u>Mi</u>	dland,	<u>Texa</u>	s 79	710 .	····					
New Well	bax)	Change in	Transec	reter of:	□ 0	ther (Please ex	tplain)				
Recompletion	Oil		Dry G								
Change in Operator	Cardingh	ead Ou 🔲	Conde	mie 🗌		Effect	ive 5-1	-93			
If change of operator give name and address of pravious operator								,			
II. DESCRIPTION OF WE	LL AND LI	EASE								 -	
Lease Name	Well No. Pool Name, Inc.							od of Lesse	of Lease No		
S.M.G.S.A.U.	TR. 1	TR. 1 5 Maljamar			Grayburg SA Su			te, Federal or F	<u>► LC-</u>	060967	
Unit Letter J	:	2490	Foot Fr	om The	South	ne and 15	95	D0 . 00 . ma	Eas	+	
20 -			10011		u	D# 100		Feet From The		Lin	
Section 30 Tor	vaship]	7S	Range	33E	1.	імрм,	Lea			County	
III. DESIGNATION OF TH	ANSPORT	ER OF OI	L ANI	D NATU	IRAL GAS						
issume or Auguonized Transporter of (tame of Attanonized Transporter of Oil ATT Y or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O.Box 4648, Houston, Texas 77210					
Scurlock Permian Corporation me of Authorized Transporter of Casinghead Gas (XXX) or Dry Clas					P.O.Box	< 4648,	<u>Houstor</u>	i. Texas	Texas 77210		
<u>GPM Gas</u> Corporat		444			4001 Pe	enbrook,	odessa Odessa	ed copy of this f Texas	79764	seri)	
If well produces oil or liquids, tive location of tanks.	Unit	1	Iwp.	-	le gas actual			es 7	73701		
this production is commingled with	that from any or	29	17S	<u> 33E</u>	Yes					·····	
V. COMPLETION DATA	um nom any ou	er rouse or po	XXI, give	comming	ing order aum	ber:					
Designate Type of Completi		Oil Well	C ₄	s Well	New Well	Workover	Deepen	Plus Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to P	<u> </u>	·	1	İ	<u>i </u>		l		
•	Date Com	pi. Kemay to P	roa.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas Pay			Tubing Depth			
rforations .											
								Depth Casing	Shoe		
	7	UBINO, C	ASIN	O AND	CEMENTIN	NO RECOR	D				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
TECT DATA AND BEAU	ECT EXIST	11					······································				
TEST DATA AND REQUIL WELL (Test must be after	EST FOR A	LLOWAB	LE	a=4		4. 4					
e First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ngth of Test	_ <u>-</u>							,			
ngui or tex	Tubing Pres	Tubing Pressure			Casing Pressur	•		Choke Size			
tual Prod. During Test	Oil - Bbls.				Water - Bbia			Gas- MCF			
								Cas- MCF			
AS WELL											
tual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF			Oravity of Co	Oravlty of Condensate		
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
					mag Lietznie (2017-18)			Choka Size			
OPERATOR CERTIFIC	CATE OF (COMPLI	ANCI	E				<u> </u>			
hereby certify that the rules and rem	ulations of the O	il Conservation	_		0	IL CON	SERVA	ATION D	IVISIO	N	
Division have been complied with and that the information given above a true and complete to the best of my knowledge and belief.					MAY 1 0 1993						
		1			Date A	Approved		11/4		——————————————————————————————————————	
Lary o ni Brad					By ORIGINAL MERASER RY JERRY SEXTON						
Larry B. McDonald V-P Production					By Oniginal Beams of Seaton						
Hated Name 5-3-93		Title	1		THIO	•				•	
0-3-93 Date	(;	715) 682		<u>3</u> ∥	11119						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.