

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME SMGSAU
2. NAME OF OPERATOR Cities Service Company	8. FARM OR LEASE NAME TRACT #1
3. ADDRESS OF OPERATOR Box 1919, Midland, TX 79702	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2490' from South line, 1595' from East line of Section 30, T-17S, R-33E, Lea County, NM	10. FIELD AND POOL, OR WILDCAT Maljamar (G-SA)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4050/4' GR
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4350'. Well shut in waiting on completion unit. Well was drilled to 4350'. Ran 91½ jts. (3369.51') of 5½" OD 15.5# 8R, K55 casing & 20 jts. (835.28') of 5½" OD 17#, 8R, N80 casing & set at 4232.60'. Cmt'd 1st stage w/160 sx Class H w/3# salt, 3# Gilsonite & 3# sand per sx. PD @ 2115 MST 12/26/79. Bumped plug w/1500#. Held ok. Set Lynes pkr w/2500# Dropped bomb & opened DV tool w/500# & established circ. Cmt'd 2nd stage 2/1600 sx Howco Lite w/15# salt & ½" Flocele per sx. Followed by 200 sx Class C w/2% CaCl2. PD @ 2317 MST 12/26/79. Bumped plug w/2500#. Circ 200 sx to pit. WOC 8 hrs. Closed csg in w/1000# on surface.

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HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Region Oper. Mgr.

DATE

12/28/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 13 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal area or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION DIV

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