COPY TO O. COBATE IN TRIP ATE

(Other instruction reverse siac,

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

30-025-26512

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							LC 060967		
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
APPLICATION	TOR TERMIN I	O BIGLE, B		, O		<del></del>			
1a. TYPE OF WORK	LL 🖪	DEEPEN [	]	PL	UG BAC	к 🗆 📗	7. UNIT AGREEMENT N.	AME	
b. TYPE OF WELL			_				SMGSAU		
OIL CT GA	S OTHER		SI ZO	NE X	MULTIPL ZONE	E	8. FARM OR LEASE NAM	Œ	
2. NAME OF OPERATOR	Tract 1								
Cities Service	9. WELL NO.								
3. ADDRESS OF OPERATOR	5								
P.O. Box 1919 Midland, TX 79702							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")							Maljamar (G-SA)		
At surface 2490' from South line, 1595 from East line of Sec. 30, T17S,							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone									
same as above	Sec 30, T-17S, R-33E								
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. STATE	
6 miles southeast of Maljamar, NM.								New Mexico	
15. DISTANCE FROM PROPOSED*							OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			1080			40	40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT:  483			10. 18010020 20112			20. ROTAL	ARY OR CABLE TOOLS		
						Rot	tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WO	RK WILL START*	
4050.4' GR					_		10/1/79		
23.	P	ROPOSED CASIN	G ANI	CEMENTIN	G PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT			
12½"	8-5/8"	24#		1300'		650 sacks			
7-7/8"	512"	15.5#		3950'		2000 sacks			
4-5/8"	4"(LINER)	9.5#		3750-43	750-4350 75 sacks				

It is proposed to drill this well to a T.D. of 4350' & complete in the Grayburg-San Andres formation. The blowout prevention program is as follows:

- one set of blind rams
- one set of drill pipe rams.

The acreage assigned to this well is dedicated to Phillips Petroleum Company as casinghead gas purchaser. RECEIVED

NSL 1075

U. S. GEOLOGICAL SURVEY

SEP 14 1979

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back, give data on present production of the proposed program is to deepen or plug back. zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, a maj.	
SIGNED SIGNED	Region Operations Mgr. 8/31/79
(This space for Federal or State office use)	DOVEDO
PERMIT NO.	APPROVAL PATPERDVED
APPROVED BY	OCT 1 7 1913
	*See Instructions On Revasse Side
	The Instructions Un Reverse Gide