

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-26514

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Tract 0546 001
Location of Well UNIT LETTER <u>B</u> <u>1100</u> FEET FROM THE <u>north</u> LINE AND <u>1600</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wellcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3969.5'RKB, 3957'GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15 & 16-85: RU WSU. COOH w/rods, pump was parted. Installed BOP, COOH w/tbg. WIH w/tbg and pkr. Spotted scale converter across perfs 4438'-4638'. Reset pkr at 4131'. Acidized w/10,000 gals of 15% NEFE HCL, 100 ball sealers. Swbd 3 hrs, 2 BO, 20 BLW.

10-17-85: Swbd 2 hrs, 1 BO, 15 BW. COOH w/tbg and pkr. GIH w/tbg to 4667'. Ran 2 1/2" x 1 3/4" x 22' pump. Pumped 16 hrs, no test.

10-18 & 19-85: Pumped 48 hrs, no test.

10-20-85: Pumped 24 hrs, 64 BO, 45 BW, 8 MCFG.

10-21-85: Pumped 24 hrs, 66 BO, 54 BW, 47 MCFG.

10-22-85: Pumped 24 hrs, 52 BO, 25 BW, 47 MCFG.

10-23-85: Pumped 24 hrs, no test.

10-24-85: Pumped 24 hrs, 58.04 BO, 17.03 BW, GOR 537:1 from perfs 4438'-4638'.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor DATE November 4, 1985

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT ENGINEER TITLE DATE NOV 8 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 7 - 1985

O.C.R.
HOSES OFFICE