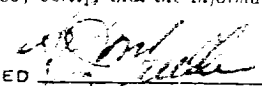


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

API No. 30-025-26514

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☒ Fee ☐			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. B-2073			
2. Name of Operator Phillips Petroleum Company				7. Unit Agreement Name East Vacuum Gb/SA Unit			
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 0546			
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>1100</u> FEET FROM THE <u>North</u> LINE AND <u>1600</u> FEET FROM <u>Lea</u> COUNTY				9. Well No. 001			
15. Date Spudded 11-13-79				16. Date T.D. Reached 11-23-79		17. Date Compl. (Ready to Prod.) 2-26-80	
18. Elevations (DF, RKB, RT, GR, etc.) 3969.5' RKB 3957' GR				19. Elev. Casinghead ---			
20. Total Depth 4900'		21. Plug Back T.D. 4850'		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres top 4432', bottom 4900'				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Schlumberger DLL-CNL-FDC-BHC Sonic				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36# K-55	353'	12-1/4" (w/300 sxs C1 "H" w/2% CaCl ₂ , 1/4# Flocele. (Circ 25 sxs to surf.))				
7"	23# K-55	4897'	8-3/4" (w/1200 sxs TLW, 12# salt, 10% DD, 1/4# Flocele. (3# Gilsonite. Tail in w/400 sxs C1 H w/8# salt & 2% CaCl. Circ 25 sxs to surf.))				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4425'	4425'
31. Perforation Record (Interval, size and number) Perfd 7" csg: 4438-4441' 4532-4537' 4590-4600' 4446-4466' 4551-4554' 4626-4630' 4480-4502' 4558-4569' 4633-4638' 4506-4509' 4578-4587' 95'--95 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4438-4638' AMOUNT AND KIND MATERIAL USED 8000 gals 15% NE HCl w/scale inhibitor and ball sealers in 5 stages			
33. PRODUCTION							
Date First Production 2-28-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2-1/2" x 2" x 22"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-7-80	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 112	Gas - MCF 54	Water - Bbl. 7	Gas - Oil Ratio 482
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 37.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Logs furnished direct by Schlumberger							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED  W. J. Mueller				TITLE <u>Sr. Engineering Specialist</u>		DATE <u>3-25-80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1109.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. ~~XXX~~ Rustler 1540'
 2888'
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 3776'
 4110'
 T. Grayburg _____
 4432'
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
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 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	353	353	Red Bed/Surface				
353	2630	2277	Shale				
2630	3105	475	Anhy & Lime				
3105	3465	360	Anhy				
3465	3612	147	Anhy/Dolo				
3612	4318	706	Anhy				
4318	4900	582	Anhy/Dolo				
	TD						

19-1-57 1230