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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26514

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Product or Service Phillips Petroleum Company			5. State Oil & Gas Lease No. B-2073
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER <u>B</u> <u>1100</u> FEET FROM THE <u>North</u> LINE AND <u>1600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.			8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 0546
15. Elevation (Show whether DF, RT, GR, etc.) 3956.7 GL			9. Well No. 001
			10. Field and Pool, or Wildcat Vacuum Gb/SA
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-13-79 MI Marc Drlg. Spudded w/12-1/4" hole to 353'. Ran 9-5/8", 36#, K-55 csg set at 353'. Cmt w/300 sxs Cl "H", w/2% CaCl₂, 1/4# Flocele. Circ 25 sxs to surface. WOC 5 hrs. Temp of cmt 75°, zone temp 63°, estimate strength of cmt 1500 psi, cmt in place 11 hrs before testing.
- 11-14-79 NU BOP. Test csg and BOP's, OK. Drld ahead w/8-3/4" hole.
- 11-23-79 Reached TD 4900'.
- 11-24-79 Logging.
- 11-25-79 Ran 7", 23#, K-55 csg set at 4897'. Cmt w/1,200 sxs TLW, 12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite. Tail in w/400 sxs Cl H w/8# salt and 2% CaCl. Circ 25 sxs TLW to surface.
- 11-26-79 WOC 19 hrs. Released rig. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Spec. DATE 11-29-79

APPROVED BY John J. [Signature] TITLE John J. [Signature] DATE DEC 8 1979

CONDITIONS OF APPROVAL: [Signature]