SANTA FE			30-025-26514 Form C-101 Revision (1-55		
E LE U.S. S.S. LAND OFFICE GPEPATOR					SA, Indicate Type of Lenne STATE X FEE
AFPLICATIC	N FOR PERMIT TO	DRILL, DEEPEN, (	OR PLUG BACK		
The Ingles for its	_				East Vacuum Gb/SA
b. Type of Well DRILL		DEEPEN		IG BACK	East Vacuum Gb/SA Unit Tract 0546
AND X. AS.	0 'H†'R		SINGLE X	MELTIPLE ZONE	Tract 9546
Phillips Petroleum	Company				001
Room 401, 4001 Pen	brook, Odessa,	Texas 79762			Vacuum Gb/SA
4.1 on this of Arti LETTE	ся <u> </u>	ATED 1100 F	EET FROM THE NOT	th LINE	
$\begin{bmatrix} 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 $	East	<u> </u>	<u>. 18-5</u>	<u>35-E</u>	
					Lea
			ar a suide spart greit ta. 777777777777777777777777777777777777	1 ph. Formue	
ALILIA III AND A DEPENDENT.		Softmus Hurn Bend 2	4900 '	Gb/SA	Rotary
3956.7 Ground (un		1		<u>later</u>	Upon approval
	F	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE		WEIGHT PER FOOT			
1.2-1/4"	9-5/8''	40#, K−55	$\frac{350'}{(\& 1/4\%)}$ [Suff]	<u>cient qua</u> cele/sx i	ntity of C1 H w/2% CaCl <sub>2</sub> n lst 150/sx)circ surface
8-3/4"	7"	23#, K-55	4900' (Suff. (1/4#/sx Flc	TRLW w/1: ocele plus	2# salt/\$x w/10% DD and 3# Gilsonite/sx followed nt w/8# salt/sx to circ a
(This well is in the	he same prorati	on unit as Well	Nos. 038 and	123).	
Administrative app requested by separa	roval, provided ate letter.	by Special Ord	er R-5897, of	unorthod	ix location has been
Use mud additives a	ан Улітерия Сологально),				
	3000# WP, doub1			e set bli: <b>E</b>	nd rams. Filt 3, 1980 XPIRES
BOP: Series 900, 3			1-1094		
BOP: Series 900, 1			, ,		
IN ABOVE SPACE DESCRIBE PR Tive zone, the blowout prevent	OPOSED PROGRAM: IF ER FROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	P PLUG BACK, GIVE DAT	ON PRESENT PRO	DOUCTIVE ZONE AND PROPOSED NEW PROF
IN ABOVE SPACE DESCRIME PR Tive zone. The Blowbut Prevent I hereby celling that the information	OPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and comp	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DAT.		
IN ABOVE SPACE DESCRIME PR Tive zone. The Blowbut Prevent I hereby celling that the information	DPOSED PROGRAM: IF ER PROGRAM, IF ANY. Dn above is true and comp W. J. Mueller	PROPOSAL IS TO DEEPEN OR Nete to the be <b>st of</b> my kn <u>Title Senior En</u>	Plug BACK, Give DAT. pwiedge and bellef. gineering Spe		DOUCTIVE ZONE AND PROPOSED NEW PROP Date
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. THE BLOWGST PREVENT I hereby celling that the information Signed A Strategy Control of the control of t	DPOSED PROGRAM: IF ER PROGRAM, IF ANY. Dn above is true and comp W. J. Mueller	PROPOSAL IS TO DEEPEN OR Nete to the be <b>st of</b> my kn <u>Title Senior En</u>	Plug BACK, Give DAT. pwiedge and bellef. gineering Spe	<u>cialist</u>	Date 19-22-79
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. THE BLOWGST PREVENT I hereby celly that the information Signed A Structure	NOPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and comp W. J. Mueller Nate User Munyan	PROPOSAL IS TO DEEPEN OR Nete to the be <b>st of</b> my kn <u>Title Senior En</u>	PLUG BACK, GIVE DAT.	<u>cialist</u>	

## NEW N CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

1

			All distanc	es must be fro	mathe outer l	ounderses of t	he Sectio	n.	
Leidioi Dritti I	r T DC	יא ירו דו אין אדי דרו	000000		Lease				Well No.
		PETHOLEUM	· ·····	l.	E	WCSA Uni	t T	ract 0546	001
in i cetter N	Secti	on 5	Township 7 of	C	Range		County		
E FLOTOGE LOC			10	South	35	East		Loa	·
1.1:30								•	
and great Elev.		from the Producing For	north	line and	<u>160</u>	Q teet	Irom the	east_	line
		-							Dedicated Acceage:
lunnranara	d)		g/San Andı			uum_Gb/SA			40 Acres
1 Outline th	ie acr	eage dedica	ted to the s	ubject wel	i by colore	ed pencil or	hachur	e marks on th	e plat below.
2 If more th interest a	han or nd roy	ne lease is alty).	dedicated t	o the well,	outline ea	ch and iden	tify the	ownership th	ereof (both as to working
3 If more the dated by c	commu	nitization, u	nitization, id	orce-poolin	g. etc?		ave the	interests of	all owners been consoli-
i les		No Ifan	swer is "ye	s, type of	consolidat	ion			
this torn i	inece	звагу./ <u></u>							ted. (Use reverse side of
forced-poo sion.	ling, o	r otherwise)	or until a no	n-standard	unit, elimi	nating such	interes	ted (by comm ts, has been	nunitization, unitization. approved by the Commis-
· · · · · · · · · · · · · · · · · · ·	D	1	c I	<del>   <i> </i>   ///</del>					CERTIFICATION
	D	1		- 1 0 0	B		A		
		1	1	<b>a</b> 123	-0			( hereby c	artify that the information con-
		1	-	038 o s	0 II				in is true and complete to the
		i			F -				knowledge and belief.
			1	e.	N ∃			20	Oni II
		1	Ŧ		001 2	- 1600'		AP	Julle
			411	11 11 11 11 11	111/10-			0	0
	E	I	F		G		н	Position	W. J. Muelle
		i							Engineering Corre
	1				ł			Continey	Engineering Spec.
	4	ł			1				os Petroleum Company
	i						1	Date	o recibical company
	l				1				tober 19, 1979
	$^{\rm L}$		к						
	- 1				JI		I	I hernby c	ertify that the well location
	I				1				is plat was plotted from field
	1				1		· [		tual surveys made by me or
					l i				opervision, and that the same
					1				corract to the best of my
	ł							know ledge o	and belief.
				·					
	MI		Ň		0		Р		1
	l				1			Date Surveyed	
	[				1		1	Oct. 10	
	1   				ł			Registered Pri and contend S	olensional Engineer urveyor
								Sch	allhest
3311 460 9	12 13	20 14 20 12 2					TT	Certificete No	' John W, West 676
······································		20 1680 1880	2310 2840	2000	1 600	000 500	le'	1	Ronald J. Eldson 3239



RECEIVED OCT 2.4 Constrained O.C.D. HOBBS, OFFICE