

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. Indicate Type of Lease
State ☒ Free ☐
11. State Oil & Gas Lease No.
L-4883

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR DEEPEN FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Term of Lease Name State HR
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Bone Springs Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3956.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☒

acidize existing Wolfcamp interval
and DHC with Bone Springs

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to DHC Wolfcamp and Bone Springs as follows:

Reference order DHC-514. POH with rods and tubing. Kill well and RIH with tubing with retrieving head and retrieve RBP set at 9604'. Use a bulldog bailer to clean out sand and balls. TIH with tubing and packer with unloader. Land tailpipe at 10,520' and set packer at ±10490'. Note: Open Bone Springs perfs are on backside. Acidize Wolfcamp with 4000 gals of 15% NEFE with additives. Flush to perfs with 67 bbls produced lease water. Swab back spent acid load. POH with tubing and packer. TIH with tubing, tubing anchor and seating nipple. Land seating nipple at 10820' and set anchor at 10600'. Run rods and pump and return to production.

0+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Superior

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst DATE 8-24-84
Eddie W. Seay
OIL & GAS INSPECTOR
AUG 27 1984

RECEIVED

AUG 23 1984

O.C.D.
HOBBS OFFICE