STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER OIL		
TRANSPORTER GAS		
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
AMOCO PRODUCTION COMPANY

Address
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
- [ ] New Well
- [x] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)
recompletion from Wolfcamp to Upper Bone Springs

If change of ownership give name and address of previous owner _____

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State HR	1	~~Und.~~ Upper Bone Springs	State, Federal or Fee State	L-4883

Location
Unit Letter C ; 330 Feet From The North Line and 1980 Feet From The West

Line of Section 36 Township 18-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [x] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
AMOCO PRODUCTION COMPANY (trucks)	P. O.Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas [x] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	36	18	34	Yes	3-15-84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mary C. Clark
(Signature)
Assist. Admin. Analyst
(Title)
4-5-84
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 9 1984, 19__

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

O+5-NMOCD,H 1-J. R. Barnett, HOU
1-F. J. Nash, HOU 1-Superior, Mid
1-Mesa 1-Bass 1-Pacific Lighting
1-Southland Royalty 1-GCC

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		X

Date ~~Spudded~~ OC	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-4-84	3-15-84	10975	10862
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3965.6' GL	Und. Upper Bone Spr.	9044	9330

Perforations 9184'-90, 9192'-96', 9200'-06', 9218'-24', 9232'-36', 9242'-50, 9258'-64', 9270'-80', 9284'-92', and 9296'-9312', 9044'-48', 9050'-56', 9060'-72', 9080'-86', 9094'-9104', 9110'-26' and 9131'-40'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	300	325 sx class C
12-1/4"	9-5/8"	4000	1835 sx lite, 200 sx class
8-3/4"	5-1/2"	10975	1700 sx lite, 900 sx class
	2-7/8"	9330	

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
3-14-84	3-14-84	pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.			
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
139 bbl	101	38	29

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

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APR 6 1984

O.C.D.
HOBBS OFFICE