

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
L-4883

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HR
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool or Lease Unit Upper Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3956.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested 23 days, last 24 hrs. pumped 20 BO, 28 BW, 22 MCF. Pulled rods and pump. Pulled up 2-7/8" tubing, 5-1/2" tubing anchor, 2-7/8" tailpipe, and 2-7/8" seating nipple. Ran 3-1/8" casing gun and perforated Bone Springs interval 9044'-48', 9050'-56', 9060'-72', 9080'-86', 9094'-9104', 9110'-26' and 9131'-40' with 2 SPF. Ran retrievable bridge plug, retaining head, six 2-7/8" subs, 5-1/2" packer, and 2-7/8" tubing. Retrievable bridge plug set at 9161'. Pulled tubing and packer set at 8925'. Loaded backside with 125 bbl fresh water containing 2% KCL. Pressure tested to 500 psi for 15 min, held OK. Swabbed well final fluid level 8600' from surface. Recovered 24 bbl oil total. Ran base survey. Tagged retrievable bridge plug at 9136'. Released packer and ran tubing. Released retrievable bridge plug and ran tubing. Retrievable bridge plug set at 9166'. Pulled tubing and set packer at 8925'. Spotted acid to packer and pressured backside to 1000 psi. Pumped 5800 gal 15% HCL acid with additives, tag with RA material and 450# graded, rock salt in 200 gal 30# gel brine block. Flushed with 58 bbl fresh water containing 2% KCL. Ran after acid survey. Ran swab 16 hrs. and initial fluid level was 1000' from surface with final fluid level 6500'. Released 5-1/2" packer, ran tubing and latched onto retrievable bridge plug. Pulled tubing and well started to flow. Pumped 40 bbl fresh water with 2% KCL and killed well. Pulled 2-7/8" tubing, 5-1/2" packer, six 2-7/8" subs, 5-1/2" retrievable bridge plug. Ran 2-7/8" seating nipple, 10 jts. 2-7/8" tailpipe, 5-1/2" tubing anchor, and 2-7/8" tubing. Tailpipe landed at 9330' and tubing anchor O+5-NMOC, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Superior.

18. I hereby certify that the above is a true and correct copy of the original and that the same is being filed for the public record.

SIGNED Yancy C. Clark TITLE Assist. Admin. Analyst DATE 4-5-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE APR 9 1984

CONDITIONS OF APPROVAL, IF ANY:

set at 9021'. Removed blowout preventer and installed tree. Ran rods and pump and moved off service unit 3-11-84. Began pump testing 3-12-84 and tested for 3 days. Pumped 101 B0, 38 BLW and 29 MCF in last 24 hrs. Operating completed 3-15-84. Well is currently producing.

BAU-84

APR 6 1984

NO. 1
S. 100-1000

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