DEREGY and AACABS DEPARTMENT OIL CONSERVATION DIVISION P. 0. 00 × 2008 Difference SANTA FE, NEW MEXICO 07501 For 100 × 2018 Difference SANTA FE, NEW MEXICO 07501 For 100 × 2018 Difference SANTA FE, NEW MEXICO 07501 For 100 × 2018 Difference SANTA FE, NEW MEXICO 07501 For 100 × 2018 Difference SUBCEY NOTICES AND REPORTS ON WEILS For 100 × 2018 Difference Subcey Control (100 × 2018) For 100 × 2018 Difference Subcey Control (100 × 2018) Subcey Control (100 × 2018) P. O. Box 68, Nobes, NM 88240 1 - - Difference 330 For 100 × 2018 Subcey Control (100 × 2018) View State Subcey Control (100 × 2018) Subcey Control (100 × 2018) Subcey Control (100 × 2018) Difference 330 For 100 × 2018 Subcey Control (100 × 2018) Subcey Control (100 × 2018) P. O. Box 68, Nobes, NM 88240 1 - - - - - Difference 330 For 100 × 2018 Subcey Control (100 × 2018) - - - - - - - - -	STATE OF NEW MEXIC							
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17. Describe Proposed of Competed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed up 2-7/8" tubing, 5-1/2" tubing anchor, 2-7/8" tailpipe, and 2-7/8" seating nipple. Ran 3-1/8" casing gun and perfed Bone Springs interval <u>9044'-48'</u> , <u>9050'-56'</u> , <u>9060'-72'</u> , <u>9080'-86'</u> , <u>9094'-9104'</u> , <u>9110'-26'</u> and <u>9131'-40'</u> with 2 SPF. Ran retrievable bridge plug, retaining head, six 2-7/8" subs, <u>5-1/2</u> " packer, and 2-7/8" tubing. Retrievable bridge plug set at 9161' Pulled tubing and packer set at 8925'. Loadel backside with 125 bbl fresh water containing 2% KCL. Pressure tested to 500 psi for 15 min, held OK. Swabbed well final fluid level 8600' from surface. Recovered 24 bbl oil total. Ran base survey. Tagged retrievable bridge plug and ran tubing. Retrievable bridge plug set at 9166'. Pulled tubing and set packer at 8925'. Spotted acid to packer and pressure backside to 1000 psi. Pumped 5800 gal 15% HCL acid with additives, tag with RA material and 450# graded, rock salt in 200 gal 30# gel brine block. Flushed with 58 bbl fresh water containing 2% KCL and tril fluid level 6500'. Released 5-1/2" packer, ran tubing and latched onto retrievable bridge plug. Pulled tubing and well started to flow. Pumped 40 bbl fresh water with 2% KCL and killed well. Pulled 2-7/8" subs, 5-1/2" packer, six 2-7/8" subs, 5-1/2" retrievable bridge plug. Ran 2-7/8" seating nipple, 10 jts. 2-7/8" taijning -5-1/2" retrievable bridge plug. Ran 2-7/8" seating nipple, 10 jts. 2-7/8" taijning -5-1/2" retrievable bridge plug. Ran 2-7/8"	TEMPORARILY ABANDON		COMMENCE DRILLING CONS.					
Pump tested 23 days, last 24 hrs. pumped 20 B0, 28 BW, 22 MCF. Pulled rods and pump. Pulled up 2-7/8" tubing, 5-1/2" tubing anchor, 2-7/8" tailpipe, and 2-7/8" seating nipple. Ran 3-1/8" casing gun and perfed Bone Springs interval <u>9044'-48', 9050'-56', 9060'-72', 9080'- 86', 9094'-9104', 9110'-26' and 9131'-40'</u> with 2 SPF. Ran retrievable bridge plug, retaining head, six 2-7/8" subs, 5-1/2" packer, and 2-7/8" tubing. Retrievable bridge plug set at 9161' Pulled tubing and packer set at 8925'. Loadel backside with 125 bbl fresh water containing 2% KCL. Pressure tested to 500 psi for 15 min, held OK. Swabbed well final fluid level 8600' from surface. Recovered 24 bbl oil total. Ran base survey. Tagged retrievable bridge plug at 9136'. Released packer and ran tubing. Released retrievable bridge plug and ran tubing. Retrievable bridge plug set at 9166'. Pulled tubing and set packer at 8925'. Spotted acid to packer and pressure backside to 1000 psi. Pumped 5800 gal 15% HCL acid with additives, tag with RA material and 450# graded, rock salt in 200 gal 30# gel brine block. Flushed with 58 bbl fresh water containing 2% KCL. Ran after acid survey. Ran swab 16 hrs. and in- ital fluid level was 1000' from surface with final fluid level 6500'. Released 5-1/2" packer, ran tubing and latched onto retrievable bridge plug. Pulled tubing and well started to flow. Pumped 40 bbl fresh water with 2% KCL and killed well. Pulled 2-7/8" tubing, 5-1/2" packer, six 2-7/8" subs, 5-1/2" retrievable bridge plug. Ran 2-7/8" seating nipple, 10 jts. 2-7/8" tailpipe, 5-1/2" tubing anchor, and 2-7/8" tubing. Tailpipe laned at 9330' and tubing anchor 0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Superior,	OTHER							
up 2-7/8" tubing, 5-1/2" tubing anchor, 2-7/8" tailpipe, and 2-7/8" seating nipple. Ran 3-1/8" casing gun and perfed Bone Springs interval <u>9044'-48', 9050'-56', 9060'-72', 9080'- 86', 9094'-9104', 9110'-26' and 9131'-40</u> ' with 2 SPF. Ran retrievable bridge plug, retaining head, six 2-7/8" subs, 5-1/2" packer, and 2-7/8" tubing. Retrievable bridge plug set at 9161' Pulled tubing and packer set at 8925'. Loade backside with 125 bbl fresh water containing 2% KCL. Pressure tested to 500 psi for 15 min, held OK. Swabbed well final fluid level 8600' from surface. Recovered 24 bbl oil total. Ran base survey. Tagged retrievable bridge plug at 9136'. Released packer and ran tubing. Released retrievable bridge plug and ran tubing. Retrievable bridge plug set at 9166'. Pulled tubing and set packer at 8925'. Spotted acid to packer and pressure backside to 1000 psi. Pumped 5800 gal 15% HCL acid with additives, tag with RA material and 450# graded, rock salt in 200 gal 30# gel brine block. Flushed with 58 bbl fresh water containing 2% KCL. Ran after acid survey. Ran swab 16 hrs. and in- ital fluid level was 1000' from surface with final fluid level 6500'. Released 5-1/2" packer, ran tubing and latched onto retrievable bridge plug. Pulled tubing and well started to flow. Pumped 40 bbl fresh water with 2% KCL and killed well. Pulled 2-7/8" tubing, 5-1/2" packer, six 2-7/8" subs, 5-1/2" retrievable bridge plug. Ran 2-7/8" seating nipple, 10 jts. 2-7/8" tailpipe, 5-1/2" tubing anchor, and 2-7/8" tubing. Tailpipe laned at 9330' and tubing anchor 0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Superior,	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.							
15.1 Hardy corumasa the parson peracities end in the participation and the person the participation of the partici	up 2-7/8" tubing, 3-1/8" casing gun <u>86', 9094'-9104',</u> head, six 2-7/8" 9 Pulled tubing and 2% KCL. Pressure from surface. Rec at 9136'. Release Retrievable bridge to packer and pres tag with RA mater with 58 bbl fresh ital fluid level w ran tubing and la Pumped 40 bbl fres six 2-7/8" subs, 8 tailpipe, 5-1/2" 0+5-NMOCD,H 1-J.	5-1/2" tubing anchor, 2 and perfed Bone Springs 9110'-26' and 9131'-40' subs, 5-1/2" packer, and packer set at 8925'. L tested to 500 psi for 15 covered 24 bbl oil total ed packer and ran tubing e plug set at 9166'. Pu ssure backside to 1000 p ial and 450# graded, roc water containing 2% KCL vas 1000' from surface w tched onto retrievable b sh water with 2% KCL and 5-1/2" retrievable bridg tubing anchor, and 2-7/8 R. Barnett, HOU Rm. 21.	2-7/8" tailpipe, and 2-7/8" s interval <u>9044'-48', 9050'-</u> with 2 SPF. Ran retrievable coade backside with 125 bbl o min, held OK. Swabbed well min, held OK. Swabbed well Ran base survey. Tagged Released retrievable bri alled tubing and set packer osi. Pumped 5800 gal 15% HC ck salt in 200 gal 30# gel t Ran after acid survey. with final fluid level 6500' oridge plug. Pulled tubing tkilled well. Pulled 2-7/8 me plug. Ran 2-7/8" seating B" tubing. Tailpipe laned a 156 1-F. J. Nash, HOU Rm.	seating nipple. Ran -56', 9060'-72', 9080'- ble bridge plug, retaining le bridge plug set at 9161' fresh water containing 11 final fluid level 8600' d retrievable bridge plug idge plug and ran tubing. at 8925'. Spotted acid CL acid with additives, brine block. Flushed Ran swab 16 hrs. and in- . Released 5-1/2" packer, and well started to flow. B" tubing, 5-1/2" packer, p nipple, 10 jts. 2-7/8" at 9330' and tubing anchor				
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osched Thank C. Clark	TITLE	Assist. Admin. Analyst	DATE_	4-5-84	
ORIGINAL SIGNED BY JERRY SEXTON	TITLE		DATE	APR 9	1984
CONDITIONS OF APPROVAL, IF ANY:					

set at 9021'. Removed blo...ut preventer and installed tree. Ran rods and pump and moved off service unit 3-11-84. Began pump testing 3-12-84 and tested for 3 days. Pumped 101 BO, 38 BLW and 29 MCF in last 24 hrs. Operating completed 3-15-84. Well is currently producing.

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