

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4883

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State "HR"
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Upper Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3956.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER Open additional pay & acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional upper Bone Springs pay 9044'-9140' and acidize per the following:
Release packer set at 9050' and pull out of hole with tubing and packer. Run in hole with
3-1/8 inch hollow carrier casing gun and perforate intervals 9044-48', 9050'-56', 9060-72',
9080-86', 9094-9104', 9110-26', and 9131-40' with 2 JSPF at 120° phasing. RIH with tubing,
packer with unloader, 3 jts of tail pipe with RBP on bottom. Set RBP at 9170'. Cap with 10'
sand. Pull up and land tail pipe at 8950'. Set packer and swab test interval. Acidize interval
using 5800 gal. 15% HCl containing 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant
and 2 gal/1000 iron agent. Flush to perfs with 56 bbls clean brine. Run after treatment Gamma
Ray temperature survey over interval 9160'-8800'. Swab and evaluate production. If zone is wet
will squeeze interval. If zone is productive, release packer, lower tail pipe and circulate sand
and balls off retrievable bridge plug. Pull out of hole with RBP and tubing. RIH with tubing,
tubing anchor, and seating nipple on bottom. Land seating nipple at 9330' and set anchor at 9000'.
Install rods and pump and pump test.

0+5-NMOCD, Hobbs 1-R. E. Ogden, Houston-21.150 1-F. J. Nash, Houston-4.206 1-GCC 1-Superior
1-Mesa 1-Bass 1-Pacific Lighting 1-Southland Royalty.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 2-20-84
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____

FEB 22 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 21 1984
O.C.D.
HOBBS OFFICE