

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Free ☐  
5. State Oil & Gas Lease No.  
L-4883

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State HR	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Upper Bone Springs	
15. Elevation (Show whether DF, RT, CR, etc.) 3965.6' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT
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PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<u>status report</u>		<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-26-84. Released packer, pumped 100 bbls of 10# brine water down tubing and pulled out of hole. Fracture stimulated well by pumping 237 bbl of pad. Pumped 36 bbls crosslink with 1 lb./gal sand. Pumped 48 bbls crosslink with 2 lb/gal sand and pumped 72 bbls crosslink with 3 lb/gal sand and pumped 22 bbls crosslink with 4 lb/gal sand and screened off. Flowed 59 bbls with 10/64" choke and well died in 5 hrs. Pumped 30 bbls 2% KCL fresh down tubing and released packer. Circulated 75 bbls down casing back to frac tank. Unable to set packer. Trip out of hole with 2-7/8" tubing and packer. Ran sinker bar on sand line and tagged fill at 9552'. Tripped in hole with packer and 2-7/8" tubing, packer set at 9055'. Ran gamma ray temperature survey from 8900'-9500'. Pullout of hole. Ran swab 2 hrs. recovered 25 bbls of load water and final fluid level was 6000 ft. from surface. Released packer and trip out of hole. Tripped in hole with 6 jts 2-7/8" tailpipe and tubing anchor with 2-7/8" tubing with seating nipple set at 9330'. Tubing anchor set at 9142'. Ran rods and pump. Tested pump OK. MOSU 2-2-84. Pump test 5 days. Last 24 hrs. recovered 34 bbls oil, 56 bbls water and 34 MCF. Moved in service unit 2-9-84. Pulled tubing, rods, and pump. Ran tubing, rods and pump. MOSU 2-11-84. Currently pump testing.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Superior, 1-mid, 1-Bass, 1-Pacific LIGHTING, 1-Southland Royalty

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C Clark TITLE Assist. Admin. Analyst DATE 2-17-84

**ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY                      DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 21 1984

RECEIVED

FEB 20 1984

U.S. DEPARTMENT OF JUSTICE  
HOBBS OFFICE