

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
11. State Oil & Gas Lease No.
L-4883

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HR
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM West 36 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Und. Upper Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3965.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Fracture stimulate <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate subject well to increase production per the following:

Release packer set at 8993' and POH. Remove tailpipe and re-run tubing and packer. Set packer at 9050'. Run base GR/Temp. survey over 8950'-9550'. Fracture stimulate interval 9184'-9312' with 20,000 gal gelled brine-CO2 mixture and 27,500 lbs 16-20 mesh intermediate strength proppant. Tag all sand with RA material. Pump at 12 BPM. Run after treatment and GR/Temp. survey with well shut-in over 8950'-9550'. Flow back well slowly to recover load. Swab if necessary and evaluate. Install artificial lift as follows: Release packer set at 8903' and POH. RIH with 2-7/8" tubing, tubing anchor, and seating nipple. Land seating nipple at 9330' and set anchor at 9150'. Install rods and pump.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Superior 1-Mesa 1-Bass 1-Pacific Lighting 1-Southland Royalty

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles M. Herring</i>	TITLE Administrative Analyst	DATE 1-26-84
ORIGINAL SIGNED BY EDDIE SEAT		
APPROVED BY <i>Oil & Gas Inspector</i>	TITLE	DATE JAN 26 1984
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 25 1984
O.C.D.
HOME OFFICE