

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4883

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HR
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Upper Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3965.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> change zones

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-4-83. Hot watered tubing and rods with 75 BW. Pulled rods and pump. Removed tree and installed blowout preventer. Released anchor and pulled out of hole. Set a retrievable bridge plug at 9604'. Displaced casing with brine water. Pressure tested bridge plug to 800 psi and okay. Spotted 4 sacks sand (apx. 35') on retrievable bridge plug. Perforated Bone Springs intervals 9184'-90', 92'-96', 9200'-06', 18'-24', 32'-36', 42'-50' 58'-64', 70'-80', 84'-92' and 9296'-9312' with 2 SPF. Ran packer and tubing, with tailpipe landing at 9092'. Set the packer at 8993'. Ran base gamma ray/ temp. survey. Acidized perfs 9184'-9312' with 7000 gals 15% NE HCL with additives. Ran after acid gamma ray/ temp survey. Swabbed well for 22-1/2 hours. Recovered 120 BO and 161 BLW. Laid down rods and moved out service unit 1-10-84. Ran 72 hours bomb. Well is currently shut-in.

045-NMOC D, H I-R.E. Ogden, Hou I-F.J. Nash, Hou I-CLF I-Superior

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-19-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 24 1984

CONDITIONS OF APPROVAL, IF ANY: