

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4883	

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(USE APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "HR"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM West 36 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or indicate that Airstrip Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3965.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-16-83. Killed well with 100 bbl 10# brine water. Pulled rods, pump, and tubing. Set a retrievable bridge plug at 10700'. Perforated Wolfcamp interval 10680'-90'. Perforated 10660'-76' and 10622'-30' with 2 SPF. Ran a retrieving head, 1 jt tubing, packer, seating nipple, and 2-7/8" tubing. Retrieving head set at 10,573' and packer set at 10533'. Ran swab. Ran base gamma ray/temp. survey. Pumped 4000 gal 15% HCL with additives tagged with radioactive material. Flushed with 65 bbl 10# brine. Ran after acid temp/gamma ray survey. Swabbed. Pulled the retrievable bridge plug and the packer. Ran 2-7/8" tubing, seating nipple, and tubing anchor. Seating nipple landed at 10851' and anchor set at 10566'. Ran pump and rods. Moved out service unit 1-24-83. Pump tested for 40 hrs and pumped 60 BO, 170 BLW, and 16 MCF. Last 24 hrs. pumped 40 BO, 84 BLW and 16 MCF. Returned well to production.

0+5-NMOCD,H 1-HOU 1-SUSP 1-CLF

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 2-17-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1988

G.C.D.
HOBBS OFFICE