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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED REPORT

Form O-155
Revised 1-10-80

Well Type	Oil ☒ Gas ☐ Other ☐
State	HR ☒ NM ☐

L-4883

1. TYPE OF WELL	
Oil Well ☒	Gas Well ☐ Dry ☐ Other ☐
2. TYPE OF COMPLETION	
New Well ☐	Workover ☐ Re-entry ☒
3. NAME OF OPERATOR	
Amoco Production Company	
4. ADDRESS OF OPERATOR	
P. O. Box 68 Hobbs, NM 88240	
5. LOCATION OF WELL	
UNIT LETTER	C
LOCATED	330
FEET FROM THE	North
LINE AND	1980
THE	West
LINE OF SEC.	36
TWP.	18-S
RANGE	34-E

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RL, GR, etc.)	19. Elev. Casinghead
11-18-79	12-19-79	1-5-81	3965.6 GL	
20. Total Depth	21. Final Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Intervals, of this completion - Top, Bottom, Name
10975'	10862'		0-TD	10712'-10812' Wolfcamp
25. Was Directional Survey Made				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Comp Neutron formation density; Dual laterolog micro SFL				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	300'	17-1/2"	325 SX Class C	Circ. 61 SX
9-5/8"	36	4000'	12-1/4"	1835 SX Lite, 200 Class C	Circ. 100 SX
5-1/2"	20	10975'	8-3/4"	1700 SX Lite, 900 Class H	TCMT 65'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10850'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10712'-10812' w/2 JSPF	DEPTH INTERVAL
	10712'-10812'
	AMOUNT AND KIND MATERIAL USED
	9000 gal. 20% HCL

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1-5-81	Pump					Shut-in	
Date of Test	Hours Tested	Choke Size	Fract. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-5-81	24 hr.			132	295	2	2.234
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			132	295	2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	

35. List of Attachments
Logs mailed 1-31-80.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 1-15-81

This form is to be filed with the permit. District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the copy of all electrical logs run in the well and a summary of all special tests conducted, including inflow tests. All results reported shall be in standard units. In the case of the specially drilled wells, tests vertical depth shall also be reported. For multiple completions, Figure 3. Diagram of well being reported for each zone. This form is to be filed in a separate except on state land where six copies are required. (See Rule 11-01)

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Oil Mesa	T. Penn. "D"
T. Salt	T. Strawn	T. Earlhard-Fruitland	T. Penn. "C"
U. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4710'	T. Salurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Gize
T. Glerieta	T. McKee	T. Rose Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5880'	T. Entrada	T.
T. Abo	T. Bone Springs 7850'	T. Wingate	T.
T. Wolfcamp 10574'	T. 1st Bone Springs 9126'	T. Chinle	T.
T. Penn.	T. 2nd Bone Springs 9452'	T. Permian	T.
T. Cisco (Bough C)	T. 3rd Bone Springs 10292'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10712' to 10812' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as Previously Reported				

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