

DISPOSITION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-
Effective 1-1-65

AMENDED REPORT

Operator Amoco Production Company	
Address P. O. Box 68 • Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

CASINGHEAD GAS MUST NOT BE
FEARED AFTER 3/5/81
UNLESS AN EXCEPTION TO R-4076
IS OBTAINED.

If change of ownership give name and address of previous owner: THIS WELL HAS BEEN PLACED IN THE AREA DESIGNATED BELOW. IF YOU DO NOT COMPLY WITH THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE	
Lease Name State HR	Well No. 1
Pool Name, including Formation R-6623	
Kind of Lease State, Federal or Fee State L-4883	
Location Unit Letter C 330 Feet From The North Line and 1980 Feet From The West	
Line of Section 36 Township 18-S Range 34-E N.M.P.M. Lea County	

C. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company - Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1689, Lovington, NM 88260
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 36 18 34	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Unit Reservoir ☐
Date Spudded 11-18-79	Date Compl. Ready to Prod. 1-5-81
Total Depth 10975'	P.B.T.D. 10862'
Elevations (DF, REB, RT, CR, etc.) 3965.8' GL	Name of Producing Formation Wolfcamp
Top Oil/Gas Pay 10712'	Tubing Depth 10850'
Perforations 10712'-10812'	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17-1/2"	13-3/8"
12-1/4"	9-5/8"
8-3/4"	5-1/2"
DEPTH SET	SACKS CEMENT
300'	325 Class C
4000'	1835 Lite, 200 Class C
10975'	1700 Lite, 900 Class H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-5-81	Date of Test 1-5-81	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hr.	Tubing Pressure	Casing Pressure
Actual Prod. During Test 134	Oil-Bbls. 132	Water-Bbls. 2
		Gas-MCF 295

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Tubing Pressure (shut-in)	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE 1-Pacific Lighting 1-Bass 1-Southland Royalty

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+5-NMCCD, H 1-Hou 1-Susp 1-LBG
1-W. Stafford, Hou 1-Superior 1-Mesa

Benton Free
(Signature)
Assist. Admin. Analyst
(Title)
1-15-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filed out completely for allow-able on new well completed 1 section.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.