

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
6. State Oil & Gas Lease No.
L-3556

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☐GAS WELL ☐

OTHER

Salt Water Disposal

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER

E

LOCATED

1700

FEET FROM THE

North

LINE

AND 660

FEET FROM THE

West

LINE OF SEC.

25

TWP. 18-S

RGE. 34-E

NEEDS

7. Unit Agreement Name

8. Farm or Lease Name

Airstrip Salt Water Disposal System

9. Well No.

10. Field and Pool, or Wildcat

Airstrip Bone Springs
and Airstrip Wolfcamp

17. County

Lea

19. Proposed Depth

10,800

19A. Formation

Bone Springs / Wolfcamp

20. History or C.T.

21. Elevations (show whether Dr. H., etc.)

3974.8' GR

21A. Kind & Status Plug. Bond

Blanket-on-file

21B. Drilling Contractor

N/A

22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8"	48#	320'	300	Surf.
12 1/4	9 5/8"	36#	4000'	1500	Surf.
8 3/4	7"	23, 26, & 29#	10,802'	1400	6258'

Propose to recomplete to Wolfcamp and utilize the Wolfcamp as an additional injection interval to dispose of salt water in accordance with R-7518-B. as follows:

RIH and fill well. POH with injection equipment RIH and drill out cement from 10315 to 10350' and drill out CIBP at 10350'. Displace with brine water, POH. RIH with PPI per and stimulate Wolfcamp 10574-621 and 10744-766' with a total of 3250 gals of 15% HCl. Reset 015 NMOU, II 1-JRB 1-FJN 1-GCC

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary C. Clark

Title Asst. Admin. Analyst

Date 3-6-85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR - 8 1985

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

phr at 10150 and fish AFC valve. Swab to recover load, POH.
RIH with injection equipment, set phr at $\pm 9108'$. Pressure test
annulus to 1000 psi and return well to injection.

RECEIVED

MAR -7 1985

U.S. DEPT. OF THE INTERIOR
HONOLULU OFFICE

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Revised 1-6-73
Oil Conservation Division

All distances must be from the outer boundaries of the Section

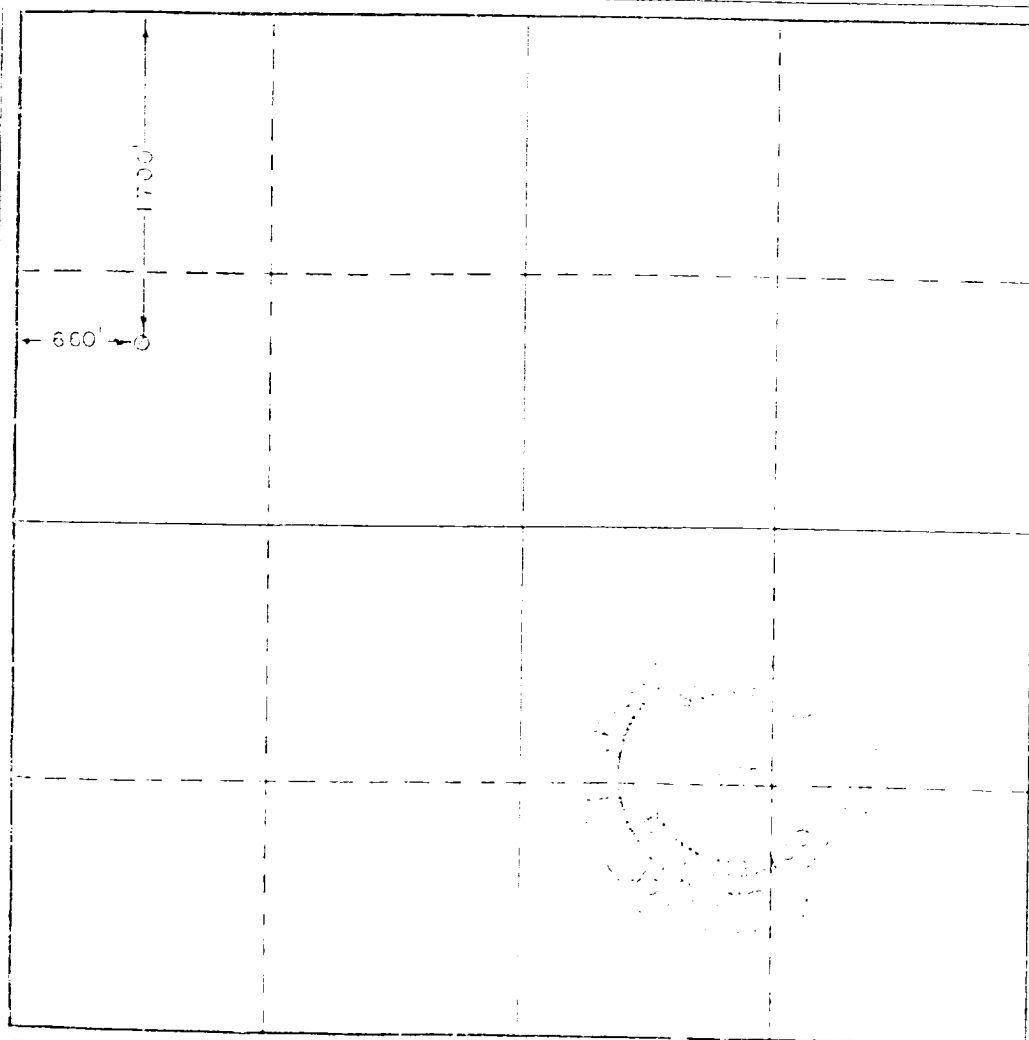
Operator AMOCO PRODUCTION COMPANY			Lease State - TX		Acres 3
Well Letter E	Section 25	Township 18 South	Range 34 East	County Lar	
Actual Footage Location of Well: 1700 feet from the north line and 660 feet from the west line					
Ground Level Elev. 3974.3	Producing Formation Wolfcamp		Foot Und. Airstrip Wolfcamp		Dedicated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ray C. Clark
Position Asst. Admin. Engineer
Company Amoco Production Co.
Date 3-6-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 30, 1979
Signature of Registered Engineer John W. West
Certificate No. John W. West 676
Donald J. Eldon 2230

330 360 390 420 450 480 510 540 570 600 630 660 690 720 750 780 810 840 870 900 930 960 990