

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L - 3556

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State FU
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 3
4. Location of well UNIT LETTER E 1700 FEET FROM THE North LINE AND 660 FEET FROM Christie Bone Spring THE Skull LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Christie Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3974.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER attempt to fracture stimulate ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-17-84. Pulled tbg. and pkr. Ran cast iron bridge plug and set at 10,175'. Ran tbg. and pkr. and set at 9107'. Pressure tested to 1000 PSI for 30 minutes and OK. Released pkr. and tbg. and POH. Attempted to frac Upper Bone Springs. Pumped 100 BBLs crosslinked gel with additives. Unable to obtain rate. Ran tbg. and pkr. and ran step rate test. Parted formation at 5700 PSI and 8/BPM. Frac down tbg. and screen out with 2250 gals. of 3 PPG sand. Cleaned out sand and drilled out cast iron bridge plug. Circulated hole from 10,328'. RIH with tbg. and pkr. and set at 9106'. Well currently injecting after unsuccessful fracture stimulate attempt.

045-NMOCB, H 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Bonita Goble** TITLE **Administrative Analyst** DATE **1-9-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JAN 14 1985**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1985

U.S.
HOUSE OFFICE