

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DATA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ DISPOSAL		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State FU
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM		10. Field and Pool, or Wildcat Airstrip Lower Bone Spgs Airstrip Upper Bone Spgs
11. Elevation (Show whether LF, RT, GN, etc.) 3974.8' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Convert to SWD	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to convert to SWD as follows:

R-7518
Reference Division order #R-7518. POH with tbg. and RIH with 4" csg. gun and perf Upper Bone Springs intervals 9206-26' and 9264-85' with 4JSPF. RIH with workstring with treating pkr. and RBP hung on bottom. Set RBP at 10,270', pull up and set pkr. at 10,150'. Acidize Lower Bone Springs w/2500 gal 15% HCl containing 1 gal/1000 corrosion inhibitor, 1½ gal/1000 iron agent, and 2 gal/1000 surfactant. Swab back spent acid load. Release pkr., drop down and pick up RBP and reset RBP at 9350', reset pkr. at 9100'. Acidize Upper Bone Springs intervals with 4000 gal 15% HCl containing 1 gal/1000 corrosion inhibitor, 1½ gal/1000 iron agent, and 2 gal/1000 surfactant. Flush to perms with 40 bbl fresh 2% KCl and overflush with an additional 25 bbl. Swab back spent acid. Release pkr., drop down and latch on to and retrieve RBP and POH with tbg. RIH with injection pkr. (plastic coated) and 2 7/8" internally plastic coated tbg. Load backside with pkr. fluid and set pkr. at 9100'. Pressure test csg. to 500 psi for 15 minutes. Place pressure gauge on tbg.-csg. annulus to monitor backside pressure.

O+5 NMOCd,H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Assistant Admin. Analyst DATE 5/22/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 25 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 24 1984
HOBBS-BAILEY