

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State and Valid Lease No.	
L-3556	
3. State Acrement Name	
4. Name of Lease Owner	
State FU	
5. Well No.	
3	
6. Field and Pool, or Wildcat	
Airstrip Lower Bone Springs	
Airstrip Bone Springs	
R-6255A	
7. Loc. County	
Lea	

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
15. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>E</u>	LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> <u>25</u> TWP. <u>18-S</u> RGE. <u>34-E</u> NMPM	Loc. County <u>Lea</u>
15. Date Spudded	16. Date T.D. Reached
11-25-79	12-27-79
17. Date Compl. (Ready to Prod.)	18. Elevation (D.F., RKB, RT, GR, etc.)
3-20-80	3974.8 GL
19. Elev. Casinghead	
20. Total Depth	21. Plug Back T.D.
10800'	10315'
22. If Multiple Compl., How Many	23. Intervals Drilled By
	Rotary Tools
	0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10207' - 10237' Bone Springs	No
26. Type Electric and Other Logs Run	27. Was Well Cased
Comp Neutron Form Density; Dual Laterolog Micro SFL	No
28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB. FT.
13-3/8"	48#
9-5/8"	36#
7"	23#, 26# 29#
DEPTH SET	HOLE SIZE
320'	17-1/2"
4000'	12-1/2"
10800'	8-3/4"
CEMENTING RECORD	AMOUNT PULLED
300 SX CL C	Circ. 10 SX
1300 SX Lite; 200 SX CL C	Circ. 75 SX
1000 SX Lite; 400 SX CL C	TCMT 6258
29. LINER RECORD	
SIZE	TOP
	BOTTOM
SACKS CEMENT	SCREEN
	SIZE
	DEPTH SET
	PACKER SET
	2-3/8"
	10104'
30. TUBING RECORD	
31. Perforation Record (Interval, size and number)	
10207' - 10237' W/ 2 JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10207' 10237'	5000 gal 20% HCL acid
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
2-27-80	Pumping
Well Status (Prod. or Shut-in)	
Producing	
Date of Test	Hours Tested
3-20-80	24
Flow Testing Press.	Casing Pressure
	363
	305
	64
	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
To be sold	
35. List of Attachments	
Logs mailed 1-31-80	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Bob Law</u>	TITLE <u>Asst. Admin. Analyst</u>
DATE <u>3-21-80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinetry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7676'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10571'</u>	T. 1st Bn Spgs Sand <u>8994'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bn Spgs Sand <u>9350'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bn Spgs Sand <u>10248'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10207' to 10237' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2255'	2255'	Surface	5870'	6465'	595'	Lime
2255'	3065'	810'	Anhydrite & Salt	6465'	8515'	2050'	Lime & Sand
3065'	3420'	355'	Anhydrite	8515'	9068'	553'	Lime & Shale
3420'	4688'	1268'	Anhydrite & Dolomite	9068'	9460'	392'	Lime & Sand
4688'	5345'	657'	Anhydrite & Dolomite	9460'	9702'	242'	Lime & Sand
5345'	5870'	525'	Lime & Dolomite	9702'	10090'	388'	Lime & Chert
				10090'	10513'	423'	Lime & Shale & Sand
				10513'	10800'	287'	Lime & Sand

OIL CONSERVATION

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