

Alma Petroleum Corp. STATE FIL
 OPERATOR LEASE
3 1740' FIL X 660' FIL 25 12-S 34-E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

(SEE ATTACHED SKETCHES)

Tabular Data

Surface Casing

Size 12 3/4 " Cemented with 300 sx.

TOC 4100 - 555 feet determined by _____

Hole size 7 1/2 "

Intermediate Casing

Size 9 5/8 " Cemented with 1500 sx.

TOC 1100 - 755 feet determined by _____

Hole size 10 1/4 "

Long string

Size 7 " Cemented with 1400 sx.

TOC 6275 feet determined by Temp Survey

Hole size 8 3/4 "

Total depth 10,805'

Injection interval

1006-9285' AND 10607-27' feet
 (perforated or open-hole, indicate which)

Tubing size 2 7/8 " lined with P(ASTIC) set in a
 (material)
BAKER LOCKSET (Plastic COATED) packer at 9100' feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Bone Springs
- Name of Field or Pool (if applicable) 1st STRIP / Bone Springs and Hilsenhorn
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? THE WELL WAS DRILLED
WITH THE INTENT OF COMPLETING THE UPPER BONE SPRING OF WOLF CAMP
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used) NO PERFORATIONS
NO PLUGGING
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 10607-37' ZONE
THIS IS AN UNDERLYING OIL OR GAS ZONE OVERLYING
THE 10607-37' ZONE



Amoco Production Compa

ENGINEERING CHART

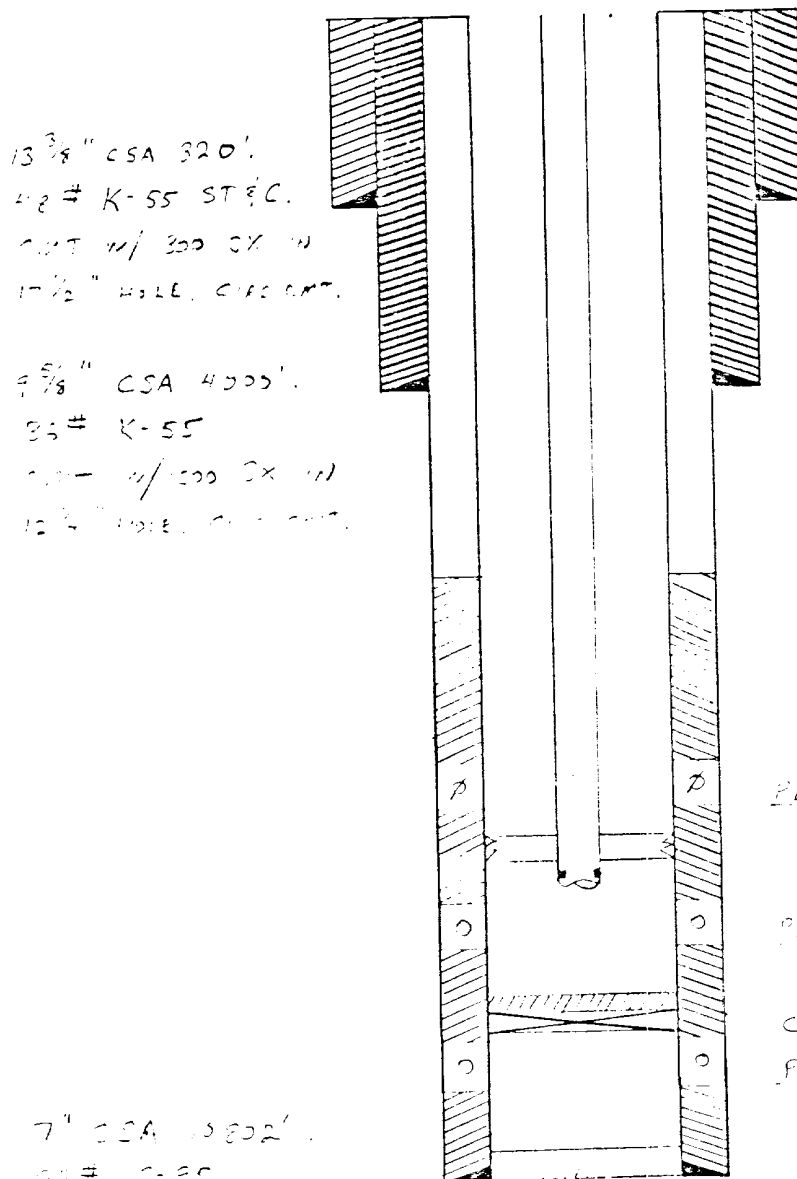
SHEET NO. _____ OF _____
 FILE _____
 APPN _____
 DATE 12/2/82
 BY JWL / *[signature]*

SUBJECT STATE "FU" No. 3 (CURRENT)
 AIRSTRIP - LOWER BONE SPRINGS

UNIT E, 1700' FNL X 660' FWL, SEC. 25, T-18-S, R-34-E
 LEA COUNTY, NEW MEXICO

COMPLETED: 3-20-80

ELEVATION: 5975 G.L.
 3995 R.O.B.



13 3/8" CSA 320'
 42# K-55 ST&C.
 CMT W/ 300 SX IN
 17 1/2" HOLE. CIRC. CMT.

9 5/8" CSA 4000'.
 35# K-55
 CMT W/ 300 SX IN
 12 1/4" HOLE. CIRC. CMT.

7" CSA 10802'.
 23# C-95
 26# K-55
 29# N-20
 CMT W/ 300 SX IN
 12 1/4" HOLE.
 TACT 6258' 811
 TEMP SUR. 111

TD: 10,802'
 P80: 10,315'

2 7/8" S.E. # N-20 850 EUE
 TSS LANCED AT 10270' W/
 CEATING NIPPLE ON STM.
 2 3/8" X 7" TSS ANCHOR @
 10,450'

PERFS (UPPER TUBE PERFOR.) : 9205-15 X
 9260-70 W/ 2 JSPF. SQUEEZED.

PERFS (LOWER TUBE PERFOR.) : 10207-87
 W/ 2 JSPF

CISF @ 10310' CAPED IN 35' CMT.

PERFS (WOLFTRAP) 10574-621 X
 10744-66 W/ 2 JSPF

ATTACHMENT No. 7

INTERNALLY PLASTIC COATED
2 7/8" 6.5 # N-80 T69 LA 9100'
IN BAKER LOCKSET (PLASTIC COATED)

1. PRODUCTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

Amoco Production Company

Address
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State	Lease No.
State FU	3	Airstrip Lower Bone Springs	State, Federal or Fee	L-3556	
Location					
Unit Letter	E	1700	Feet From The	North	Line and 660
Line of Section		25	Township	18-S	Range 34-E
					NMCM, Lea County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Company - trucks	P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P.O. Box 1589, Tulsa, OK					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	3	18-S	34-E	yes	2-27-80

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-25-79	3/20/80		10800'		10315'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3974.8 GL	Bone Springs, Lower OK		10207'		10104'			
Perforations					Depth Casing Shoe			
10207' 10237'					10800'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	320'	300 SX CL C
12-1/4"	9-5/8"	4000'	1300 SX Lite; 200 CL C
8-3/4"	7"	10800'	1000 SX Lite; 400 CL C

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-27-80	3-20-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
427	363	64	305

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE 0+4 NMOC-D-H 1-HOU
1-Susp 1-BD 1-Mesa

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
1-Southland Rlty, 1-Bass 1-D. Sorenson 1-Pacific Lighting Gas 1-Texas Oil & Gas

Bob Laws
(Signature)

Asst. Admin. Analyst

3-21-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

MGF DRILLING COMPANY - MIDLAND

P. O. Box 5766

Midland, Texas 79701

915 - 684-7173

INCLINATION REPORT

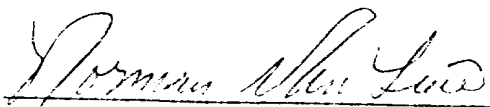
OPERATOR: Amoco Production Co.
P. O. Box 68
Hobbs, NM 88240

LOCATION: State FU #3
Lea County, NM

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
320	1/2	9010	1		
830	1/4	9675	2-3/4		
1360	3/4	10500	2-3/4		
1920	1/2	10800	2-3/4		
2420	1/2				
3065	1				
4000	3/4				
4500	3/4				
5064	1				
5124	3/4				
5682	3/4				
6065	1/2				
6523	1/4				
6930	1				
7585	1				
8235	1				
8516	1-1/2				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


Norman Van Liew, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 15th day of January, 19 80
My Commission Expires: September 7, 1981

RECEIVED

MAR 24 1980

OIL CONSERVATION DIV.


Notary Public in and for Midland
County, Texas.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS ON WELLS OR TO REPORT ON A DIFFERENT RESERVOIR.
IT IS INTENDED FOR REPORTS ON WELLS ONLY. USE FORM C-101 FOR SUCH PURPOSES.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-3556
7. Unit Agreement Name State FU
8. Form of Lease Name 3
9. Well No. Airstrip Lower Bone Spring
10. Field and Pool, or Wildcat
11. County Lea

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Operator Amoco Production Company		
2. Address of Operator P. O. Box 68, Hobbs, NM 88240		
3. Location of Well		
UNIT LETTER E	1770	FEET FROM THE North LINE AND 660 FEET FROM
THE West	LINE, SECTION 25	TOWNSHIP 18-S RANGE 34-E

15. Elevation (Show whether DF, RT, GR, etc.) 3974.8 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Description of Well or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well. Pulled tubing and packer. Perforated 9205'-9215' 9260'-9279' with 2 JSFP
Ran tubing, packer and tailpipe. Packer set at 8967' - Tailpipe at 9058'. Acidized with
3000 gal 20% HCL acid. Flushed with 43 bbl brine. Swab tested 20 hrs and recovered no oil.
Ran and set a retrievable bridge plug set at 10000'. Capped with 10' of sand. Ran and set
a cement retainer at 9100'. Squeezed perfs 9205'-9270' with 250 sx class H cement. Rever-
sed out 104 sx. Drilled cement and cement retainer to 9287'. Pressure test perfs with
1000# for 30 min. OK. Pulled bridge plug. Installed pump equipment and began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis	TITLE Asst. Admin. Analyst	DATE 3-21-80
ORIG. SIGNED BY Jerry Sexton	TITLE Dist. 1, Supv.	DATE
COPIES OF APPROVAL MOCD-H 1-HOU 1-Susp 1-BD 1-Mesa 1-Southland Rltg. 1-Bass 1-D. Sorenson 1-Pacific Lighting Texas Oil & Gas		

LAND AREA		REQUEST FOR ALLOWABLE		Supersedes OIL C-101 and C-1	
FILE		AND		Effective 1-1-85	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					

Amoco Production Company

Address
P. O. Box 68 - Hobbs, New Mexico 88240

Reason(s) for filing (check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	Request 2000 bbl testing allowable.	
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Condensing Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No., Pool Name, including Formation		Kind of Lease		State		Lease No.	
Lease Name		3		Airstrip Lower Bone Springs		State, Federal or Fee		L-3556	
Location		Unit Letter		E		1700		Feet From The North Line and 660 Feet From The West	
Line of Section		25		Township		18-S		Range 34-E, NMPL, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil ☐ or Condensate ☐		P. O. Box 1183 - Houston, TX											
Name of Authorized Transporter of Condensing Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.		Rge.		Is gas actually connected?		When	
E		25		18		34							

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Shut Res't		Part. Res't	
Designate Type of Completion - (X)																	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.D.T.D.											
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Testing Depth											
Perforations						Depth Casing Shoe											
10207' - 10237'																	

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tanks		Date of Test					
Length of Test		Testing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	

GAS WELL		Lbbls. Condensate/MMCF		Gravity of Condensate			
Actual Prod. Test-MCF/D		Length of Test					
Testing Method (flow, pack pr.)		Testing Pressure (lbbl-in)		Casing Pressure (lbbl-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0 + 4 - NMOC-D-H 1 - Hou 1 - Susp 1 - BD
1 - G. Ethridge

Bob Davis

Assistant Administrative Analyst

March 18, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____, Signed by

TITLE _____, Deputy Secretary

TITLE _____, Vice President

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered complete.

Fill out only Sections I, II, III, and VI for changes of owner, well name or pool, or transporter, or other such change of condition.

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DOUGLAS	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE FORM C-103 FOR DRILLING, C-104 FOR DEEPENING, C-105 FOR PLUGGING.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER E 1700 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E
15. Elevation (Show whether DF, RT, GR, etc.)
3974.8 GL

7. Unit Agreement Name
8. Form of Lease Name
State FU
9. Well No.
3
10. Field and Pool, or Wildcat
Und. Airstrip Wolfcamp
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-6-80. Tested casing with 1000# for 30 min. Test OK. Perforated 10574'-10683' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 10344'. Tailpipe at 10404'. Acidized with 7200 gal 20% HCL acid. Flushed with 50 bbl 10# brine. Swab tested 7 days and recovered 0 bbl oil. Ran a cast iron bridge plug set at 10350'. Capped with 35' cement. Perforated 10207'-10237' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 10037'. Tailpipe at 10104'. Acidized with 5000 gal 20% HCL acid. Flushed with 43 bbl brine. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Assistant Admin. Analyst DATE 2-25-80

APPROVED BY Orig. Signed by Jerry Sexton Dist. 1, Sup. TITLE _____ DATE FEB 28 1980

CONDITIONS OF APPROVAL IF ANY
0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD, 1-Mesa, 1-Southland Rlty, 1-Bass, 1-D. Sorenson, 1-Pacific Lighting Gas, 1-Texas Oil & Gas

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-3556
7. Unit Agreement Name
8. Farm or Lease Name State FU
9. Well No. 3
10. Field and Pool, or Wildcat Und. Airstrip Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE REGULATION 10.00, PERMITS, FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
1. Name of Operator Amoco Production Company
2. Address of Operator P. O. Box 68, Hobbs, NM 88240
3. Location of Well UNIT LETTER <u>E</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3974.8 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 10800' and ran 7" casing set at 10800'. Cemented with 1000 sx Trinity Lite cement with additives and 400 sx Class C cement. Plugged down 10:15 12-24-79. Cement did not circulate. Found top of cement by Temp Survey at approx 6258'. Will test casing when move in completion unit.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-26-79

APPROVED BY [Signature] TITLE [Signature] DATE DEC 28 1979

CONDITIONS OF APPROVAL, IF ANY:
0+4 NMOCB-H, 1-Hou, 1-Susp, 1-BD, 1-Mesa, 1-Superior, 1-D. Sorenson, 1-Bass, 1-Pacific Lighting
Gas & Oil & Gas

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - L-101 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Amoco Production Company	6. State Oil & Gas Lease No. L-3556
3. Address of Operator P.O. Box 68 Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1700 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	8. Farm or Lease Name State FU
	9. Well No. 3
	10. Field and Pool, or Wildcat Und.Airstrip Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3974.8 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 4000' and ran 9-5/8" casing set at 4000'. Cemented with 1300 sx Lite cement with additives and 200 sx Class C cement with 2% CACL. Plugged down 4:15 AM 12-4-79. Circulated 75 sx. WOC 24 hrs. Tested casing with 1200# for 30 min. Test OK. Reduced hole to 8-3/4" and resumed drilling.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 12-13-79

APPROVED BY 0+4-NMOCD-H TITLE 1-Hou 1-Susp 1-BD 1-Mesa 1-Superior 1-D.Sorenson
CONDITIONS OF APPROVAL, IF ANY: 1-Bass 1-Pacific Lighting Gas 1-Texas Oil & Gas

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A PROPOSAL TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
FOR APPLICATION FOR PERMIT USE FORM C-101 FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State ☒ Fee ☐	
2. State Oil & Gas Lease No. L-3556	
3. Unit Agreement Name	
4. Farm or Lease Name State FU	
5. Well No. 3	
6. Field and Pool, or Wildcat Und. Airstrip Wolfcamp	
7. Location of Well UNIT LETTER <u>E</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	
8. Elevation (Show whether DF, RT, GR, etc.) 3974.8 GL	
9. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ HULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOB ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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10. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-25-79 MGF Drilling Company (Rig #22) spudded a 17½" hole at 1:00 PM. Drilled to a TD of 320' and ran 13-3/8" casing set at 320'. Cemented with 300 sx Class C cement with 2% CACL. Plugged down 9:45 PM 11-25-79. Circulated 10 sx. WOC 21 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 12¼" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 12-13-79

APPROVED BY 0+4-NMOCD-H TITLE 1-Hou 1-Susp 1-BD 1-D.Sorenson DATE DEC 13 1979
 CONDITIONS OF APPROVAL, IF ANY: 1-Superior 1-Pacific Lighting 1-Texas Oil & Gas 1-Bass 1-Mesa

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD,

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator

AMOCO PRODUCTION COMPANY

Unit Letter
E

Section
25

Township
18 South

Lease

State - FU

County

Lea

Well No.
3

Actual Footage Location of Well:
1700

feet from the north line and

660

feet from the west line

Dedicated Acreage:
40 Acres

Ground Level Elev.
3974.8

Producing Formation
Wolfcamp

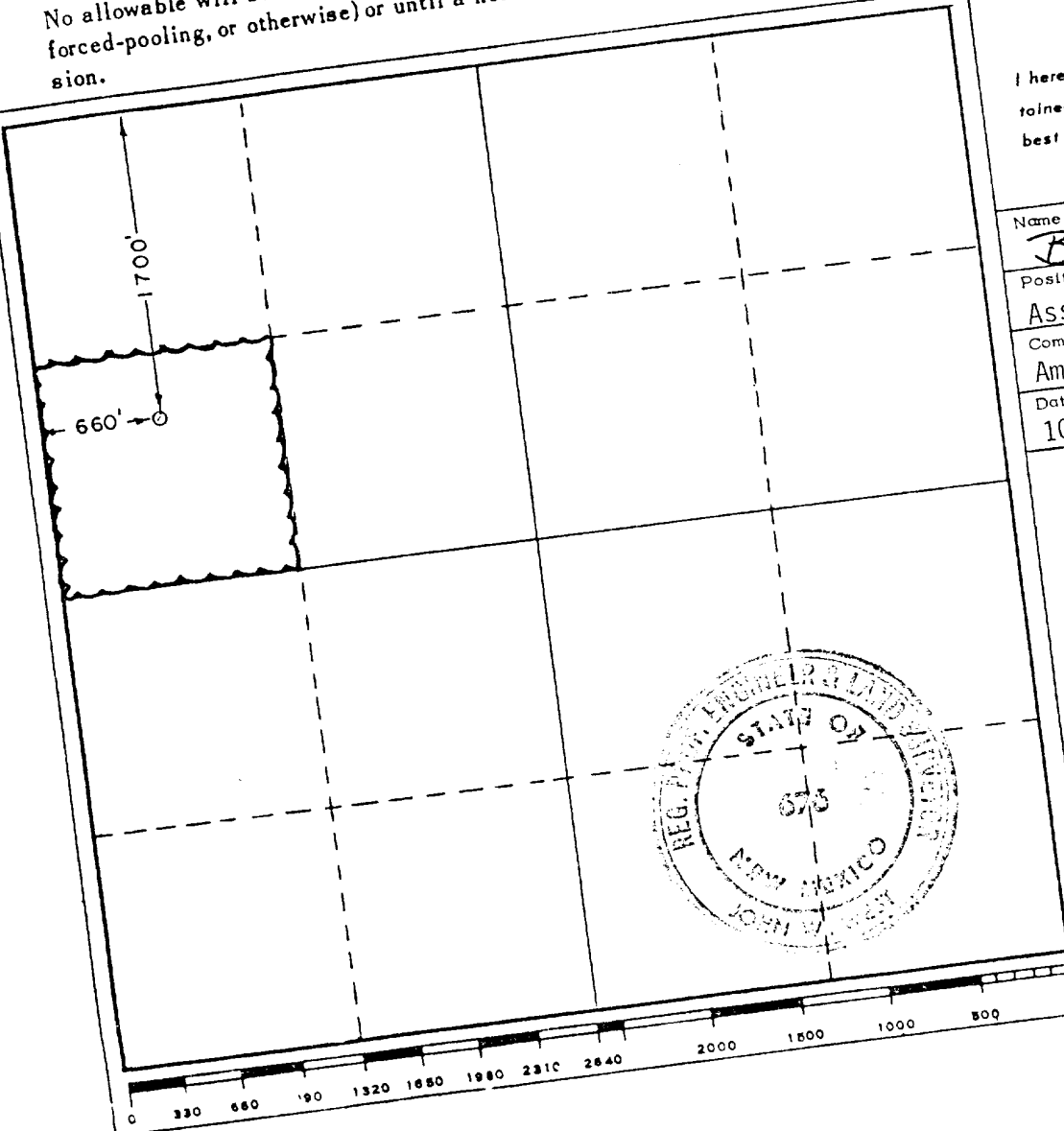
Pool
Airstrip Wolfcamp

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No

If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

Name

Bob Davis

Position

Assist. Admin. Analyst

Company

Amoco Production Comp

Date

10-31-79

I hereby certify that the well shown on this plat was plotted from notes of actual surveys made under my supervision, and the is true and correct to the knowledge and belief.

Date Surveyed

Oct. 30, 1979

Registered Professional Engineer and/or Land Surveyor

John W. [Signature]

Certificate No. John W. Ronald J.



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OCT 10 1964
O.C.D., HOBBS, OFFICE.