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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
6. State Oil & Gas Lease No. E-398

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State BY

2. Name of Operator
Dallas McCasland

9. Well No.
7

3. Address of Operator
c/o Oil Reports & Gas Services, INC., Box 763, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Corbin Queen

4. Location of Well
UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **32** TWP. **17S** RGE. **33E** NMPM **Lea**

11. County
Lea

15. Date Spudded 12/1/79	16. Date T.D. Reached 12/14/79	17. Date Compl. (Ready to Prod.) 2/1/80	18. Elevations (DF, RNB, RT, GR, etc.) 4033.3 KB	19. Elev. Casinghead
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20. Total Depth 4775	21. Plug back T.D. 4744	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD	Rotary Tools	Cable Tools
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24. Producing interval(s), of this completion — Top, Bottom, Name 2702 - 4150 Yates, SR, Queen	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray-Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1383	12 1/4	700	None
5 1/2	15.5#	4767	7 7/8	800	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4160

31. Perforation Record (Interval, size and number)				32. ACID, SPOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2702, 04, 12, 24, 29, 39, 2882, 92, 96, 2900, 92, 93, 96, 3005, 09, 14, 32, 43, 47, 50, 57, 59, 62, 74, 84, 88, 97, 3386, 90, 94, 3760, 64, 67, 77, 3801, 04, 10, 3994, 98, 4004, 16, 28, 30, 32, 34, 36, 38, 42, 44, 48, 54, 60, 66, 4142, 44, 46, 48, 50.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2702-3394	6000 gal 15% acid, 30,000 gal gelled wtr, 31,000# sand
				3994-4150	3,000 gal 15% acid, 20,000 gal gelled wtr, 25,000# sand

33. PRODUCTION			
Date First Production 2/1/80	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 4/4/80	Hours Tested 24	Shoke Size ---	Prodn. Per Test Period 4
Flow Timing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil — Bbl. 4
			Gas — MCF TSTM
			Water — Bbl. 3
			Gas — Oil Ratio TSTM
			Oil Gravity — API (Corr.) 37

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Clyde Garner
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35. List of Attachments
1 copy Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Kenneth J. Jones* TITLE Agent DATE 4/9/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or reopened well. It should be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted including drill stem tests. All bottom hole temperatures measured during the course of any specially drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 4 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Achy <u>1370</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1645</u>	T. Strawn	T. Kirtland-Frontland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2700</u>	T. Miss	T. Clift House	T. Leadville
T. Rivers <u>3750</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3990</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>4540</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abc	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1370	1370	Surface sand & Red Bed				
1370	1645	275	Anhydrite & Shale				
1645	2700	1055	Salt & Anhydrite				
2700	3990	1290	Anhydrite & Sand				
3990	4540	550	Dolomite & Anhydrite				
4540	4775	235	Dolomite & Sand				
RECEIVED APR 10 1980 OIL CONSERVATION DIV.							