Submit 5 Copies	
Appropriate District Office	
DISTRICT	

P.O. Box 1980, Hobbs, NM 88240

בוע		L			
P.O.	Drawer	DD,	Asteria,	NM	88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REC/UEST FOR ALLOWABLE AND AUTHORIZATION

Address 120 Birminghar	ces, I	nc.							API No.	•		
					_			5	0-025.	- 2656	2	
		Suite	210	Cai	rdi	ff CA	920 0 7		_			
Reason(s) for Filing (Check proper box) New Well Change in Operator Change in Operator Change of operator II change of operator give same	Oil Casinghe		Dry Ga Conden	s (*	et (Please expla	E	ffective	date 12	/1/90	
and address of previous operator			Inc,	P.0.	<u>. Б</u>	<u>ox 1150</u>	, Midland	, Texas	/9702		.1	
Lease Name	ANDLE	Well No.				g Formation	· · · · · · · · · · · · · · · · · · ·		of Lease	L	ee No.	
Lea "YH" State		3	Ai	rstr	ip	Bone Sp	rings	State,				
Unit Letter	;;	1980	_ Feet Fn	om The		outh Lin	1980	Fe	et From The	East		
	18 S	3	Range	34	E	, N	MPM, L	ea			County	
III. DESIGNATION OF TRAI	NSPORTE	ER OF O	IL AN	D NAT	TUF	RAL GAS						
Name of Authonized Transporter of Oil KOCH Oil Corp., a	divof	or Conder KOCH I	nete Ind.			Address (Gin P.O.	Box 3609	ich approved , Midla	nd, Texas	m is to be set s 79 702	e)	
Name of Authorized Transporter of Casin	ighead Gas		or Dry	Gas			e address to wh					
If well produces oil or tiquida, give location of tanks.	Unit	Sec.	Twp.	R	Lge.	e. Is gas actually connected? When ?			·······			
If this production is commingled with that IV. COMPLETION DATA	from any of	her lesse or	pool, giv	e comm	ingli	ng order num	ber:					
	~~~~	Oil Wei		Gas Well	<u>ı  </u>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ipi. Ready u	o Prod.			Total Depth	I		P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of J	making F	omation			Top Oil/Gas Pay						
								Tubing Depth				
Perforations									Depth Casing	Shoe		
HOLE SIZE					VD (	D CEMENTING RECORD DEPTH SET SACKS CEMENT						
		CASING & TUBING SIZE						SACKS CEMENT				
									ļ			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ARLE									
OIL WELL (Test must be after	recovery of t	otal volume		oil and n	The second s					r full 24 hour	r.)	
Date First New Oil Run To Tank	Date of Te	Date of Test				Producing M	ethod (Flow, pur	iic.)				
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>				1	<u>+</u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate						
Testing Method (puot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief. Signature Reiner Klawiter, President Printed Name 11/29/90 (619) 943-8448					-	OIL CONSERVATION DIVISION Date Approved By Title						
Date		Tele	phone No	0.								
INSTRUCTIONS: This for												

- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Sections Early C 104 must be filed for early and its contraction of the such changes.