Appropriate District Office DISTRICT J P.O. Box, 1980, Hobbs, NM \$8240

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DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

Energy, Minerals and Natural Resources Department

GIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT HI 1000 Rio Brazos Rd., Astec, NM \$7410 **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS Chevron U.S.A., Inc. Box 670, 0. Hobbs, New Mexico 88240 Ρ. sca(s) for Pi g (Check p per ban Other (Please explain) П New Well age in Transporter of: Dry Gas Recompleti ige in Operator Casinghead Gas 🚺 Condensate change of operator give same d address of previous operator IL DESCRIPTION OF WELL AND LEASE

Lesse Na			We	l No.	Pool Name, Inc	luding Forr	nation		Kind of Lease	Lease No.
Lea "	'YH" Sta	te		3	Airstrip	Bone	Springs	üpper	State Federal or Fee	
Location										
	Unit Letter	J	. 1980		Best Brown The	South	T ins and	1930	Peet From The	East
1			- •	·	TWO PICKS THE				, Peet Protein 198	
L	Section	25 Torrahi	p 18S		Range 34E		, NMPM,	Le	ea	County

II. DESIGNATION OF TR Nume of Asthonized Transporter of O		or Conden				approved copy of this form is to be sent)
KOCH Oil Co., a Div	. of KOCI	I Ind.	. L			Midland, Texas 79702
Name of Authorized Transporter of C	nsinghead Gas		or Dry G	••	Address (Give address to which	approved copy of this form is to be sent)

IV. COMPLETION DATA

Designate Type of Completion	- (X)	Oli Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spadded	Date Cor	npl. Ready to Pr	od.	Total Depth	I	L	P.B.T.D.	I	_ I		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Form	ntice	Top Oil/Gas Pay			Tubing Depth				
Performions	Performions								Depth Casing Shoe		
		TUBING, C	ASING AND	CEMENTI	NG RECOR	Ð	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE		ASING & TUB			DEPTH SET			SACKS CEM	ENT		
	1										
	1										

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after re	covery of total volume of los	d oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Rua To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Langth of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
esting Method (pilor, back pr.)	Tubing Pressure (Shist-m)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and Division have been complied with is true and complete to the best of		OIL CONSERVATION DIVISION DEC 0 8 1989		
<u>C</u> <u>L</u> <u>IICo</u> Signature <u>C. L. Morrill</u> <u>Printed Name</u> 12-05-89	<u>NM Area Prod. Supt.</u> (505) 393-4121		L SIGNED BY JERRY SEXTON STRICT I SUPERVISOR	
Dels	(505)595-4121 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Well API No.

30-025-26562

• STORICE UEC 6 138 CC FACE