

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Lea YH State
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 3
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Airstrip Bone Springs
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 2/8/89 thru 2/16/89 TD: 10,800

POOH w/production equipment. Perf for production 10,215-18, 10223-26, 10234-38 w/2JHPF. premium charges, 180° phased (20 holes). 9190-9196, 9244-76, w/1JHPF premium charges, 0° phased (38 holes) using 4" guns. TIH testing to 8500psi, BS. Set RBP at 10,284. Set pkr at 10,163MD. Acidize 10,215-18, 10,223-26, 10,234-38 (20 holes) w/3000 gallons 20% NEFE. Swab back. Release pkr, TIH. Reset pkr at 9214. Acidize 9244-76 w/3000 gallons 20% NEFE, Swab test. Release pkr, pull and reset RBP at 9216'. Test to 1500psi, ok. Pull and set pkr at 9144'. Acidize 9190-9196 w/1000 gallons 20% NEFE at 3BPM. Swab test. Run 2 7/8" 6.5#, J-55 tbg, EOT at 10,291'. SN @ 10,256', TAC @ 8208'. ND BOP, run rods and pump. Space out, hang on. Load tbg w/ 8.6# CKF, tst to 500psi, ck pmp action. Turn well over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Elmore TITLE Technical Assistant DATE 2-21-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**FEB 23 1989**

RECEIVED  
FEB 22 1905  
OLD  
HOURS OFFICE